Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

WELL API NO.

30-015-29527

ELIZABETH A. CASBEER Title REG./COMP. ANALYST Date 10/13/97

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St. 5. Indicate Type Of Lease FEE 🗌 STATE X DISTRICT II Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name 1a. Type of Well: OIL WELL X DRY 🗌 GAS WELL OTHER BARCLAY STATE b. Type of Completion: NEW WORK OVER DEEPEN OTHER 8. Well No. 2. Name of Operator ARCO Permian 9. Pool name or Wildcat 3. Address of Operator LIVINGSTON RIDGE (DELAWARE) P.O. Box 1610 Midland, TX 79702 4. Well Location EAST 660 Feet From The NORTH Line and _ : 1980 Feet From The___ Unit Letter **EDDY NMPM** Range 31E Township 23S Section 2 13. Elevations(DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 12. Date Compl (Ready to Prod.) 10. Date Spudded 11. Date T.D. Reached 3444 9/24/97 9/4/97 8/22/97 17. If Multiple Compl. How Many Zones? Rotary Tools Cable Tools 18. Imervals
Drilled By 16. Plug Back T.D. 15. Total Depth 8403 8450 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 8059-8187 (LOWER BRUSHY CANYON) 22. Was Well Cored 21. Type Electric and Other Logs Run NO GR-DDL-CNL-NGT-LDT CASING RECORD (Report all strings set in well) AMOUNT PULLED CEMENTING RECORD HOLE SIZE DEPTH SET CASING SIZE WEIGHT LB./FT. 775 SX CLASS "C" CIRC. 0 17-1/2 845 48 13-3/8 0 1300 SX CLASS C CIRC 32 4420 12-1/4 8-5/8 875 SX CLASS CMT 0 7-7/8 17 8450 5-1/2 DV @5476' TOC 3700'CALC TUBING RECORD LINER RECORD 24. DEPTH SET PACKER SET SACKS CEMENT **SCREEN** SIZE BOTTOM TOP SIZE 2-7/8" 8017 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 8059-8187 1 SPF2F - 28 HOLES ACID W/2000 GAL 7-1/2%; FRAC 8059-8187 W/22000 GAL VIKI-30: 55.000 #SD PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production **PRODUCING** PUMPING 9/25/97 Water - Bbl. Gas - Oil Ratio Gas - MCF Prod'n For Oil - Bbl. Choke Size Date of Test Hours Tested 638 Test Period 116 10/9/97 24 Oil Gravity - API (Corr.) Gas - MCF Water - Bbl. Oil - Bbl. Casing Pressure Calculated 24-Flow Tubing Press. 41.6 Hour Rate 50 200 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED 30. List Attachments 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity legs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	i	Southeaste	rn New Mexico			Northeaster	n New Mexico	
T. Anhy	·		T. Canyon	T Qio	Mamo		T Penn "R"	
T. Salt			T. Strawn	T. Kirtland-Fruitland			T Penn "C"	
B. Salt 4430			T. Atoka	T. Pictured Cliffs.			T. Penn. "D"	
							T. Leadville	
T. 7 Rivers			T. Devonian	T. Menefee.			T Madison	
T. Queen			_ T. Silurian	T. Point Lookout			_ T. Elbert	
r. Grayburg			_ T. Montoya	T. Mancos			T. McCracken	
T. San Andres			T. Simpson	T. Gallup			T. Ignacio Otzte	
1. Gioneia			_ T. McKee	Base Gr ee nhorn			T Granite	
1. Paddock			T. Ellenburger	T. Dakota			_ T.	
1. Billieury			_ I. Gr. Wash	T. Morrison			Τ.	
T. Tubb			T. Delaware Sand 44	<u>58</u> T. Todilto			_ T	
T. Drinkard			T. Bone Springs 83	22 T. Entra	2 T. Entrada T			
I. Abo.			_ <u>T</u>	T. Wing	ate		_ <u>T</u>	
I. Wolf	camp		_ <u>T</u>	T. Chin	e		Т.	
T. Penn			_ T	T. Perm	ain		_ T	_
1. Cisco	(Bough (-)	T				T	_
			OIL OR GAS S		ONES			
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No. 2, f	rom	•••••••••••••••••••••••••••••••••••••••	to		from	***************************************	to	
Include	data on ra	te of water in	IMPORTANT flow and elevation to which water	r rose in hole.				
No. 1, from			to	to				
No. 3, from				***************************************	•••••••			
140. 5. 1	Юш							
	T	<u> </u>	ITHOLOGY RECORD	(Attach ad	ditions	l sheet if nec	essary)	
From	То	Thickness	Y tabustus		_	Thickness		
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