District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

CIST. Form C-104

Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office

1000 Rio Braz	os Rd., A	Aztec, NM	187410				utn Pacr ∍, NM 87					-	5 Co	•	
District IV 2040 South Pa											L_		ENDED REP	ORI	
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Concho Re 110 W. Lou	iisiana,	Ste 410	•	Operator nar	ne and Address							² OGRID Number 166111			
Midland, Tx		³ Reason for Filing Code													
											AC)			
⁴ API Number								⁵ Pool Name				⁶ Pool Code			
30 - 0 15-29570				Carlsbad South Morrow 8 Property Name						73960					
24310				F. H. 29 Federal Com						1					
 , 10 §	Surfac	ce Loc		•											
Ul or lot no. Section				Range	Lot idn	Feet from	from the North/So		uth Line	Feet from the	East/West line		County		
I 29		238		26E		1	980	SOUTH		660	EAST		EDDY		
		n Hole Loca		tion											
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12 Lse Code 13 Pro		lucing Method Code		14 Cos	Connection Date	15 C-120 Pa		mit Number		¹⁶ C-129 Effective I	Doto 17.0		100 5		
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	nd Ga		nsnorte	ere								<u> </u>			
18 Transporter			¹⁹ Transporter Name				20 POD 21 (²² POD ULSTR Location					
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IV. Produ	ıced \	Water				13,0(810)				*** <u></u>					
23 P	OD						²⁴ POD UL:	STR Location	on and E	escription					
V. Well	Comr	letion	Data												
²⁵ Spuc	Jietion	eady Date		27 TD 28 PBTD				²⁹ Perforations ³⁰ DHC, DC, MC							
³¹ Hole Size				32 Casing & Tubing Size			33 Depth S			et		34 Sack	s Cement		
					• • • • • •										
-	,														
VI. Well	Test	Data						·							
35 Date New Oil 35 Gas (6 Gas Deli	Delivery Date 37 Test Da			ate 38 Test Length			³⁹ Tbg. Pre	ssure		⁴⁰ Csg. Pressure		
⁴¹ Choke Size			42 (⁴² Oil ⁴³ Wat		er er		⁴⁴ Gas		45 AOF			⁴⁶ Test Method		
	ith and ti	hat the int	formation g	jiven above i	Division have be s true and compl					NSERVATI					
Signature:		41		4.	1		Approved			nal signed ICT II SUPER		a W. G	_		
		اللالإ	m,	Jun	ln		Title:	·/·	715 1 K	ivi ii guren	TIOUK		368		
Title: PRODUCTION ANALYST								Approval Date:							
PRUL	DUCTIO	ANA NC	LYST	To			Approval Date: 4-21-99								
	19/99			Phone:	915-683-74										
48 If this is a ch	ange of	operator f	fill in the O	GRID numbe	r and name of th	e previous	s operator								
			:									 ,	·		
Previous Operator Signature								Name			,	Title	Date	,	