

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At Surface

Unit Letter C : 840 Feet From The NORTH Line and 1652 Feet From The WEST Line

At proposed prod. zone

SAME

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

13. State

EDDY

NM

15. Date Spudded
6/29/97

16. Date T.D. Reached
7/13/97

17. Date Compl. (Ready to Prod.)
7/26/97

18. Elevations (Show whether DF, RT, GR, etc.)
GR-3555'

19. Elev. Casinhead
3555'

20. Total Depth, MD & TVD
8481'

21. Plug Back T.D., MD & TVD
8267'

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools Cable Tools
Drilled By --> 0-8481'

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

7020'-7024', 7038'-7042' (LIVINGSTON RIDGE DELAWARE)

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run

SR/CCL, SGR/G/CAL/CNL/LDT/SP/GR/AIT

27. Was Well Cored
YES

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	772'	14 3/4"	CL-C 500 SX, CIR 64	
8 5/8"	32#	5265'	11"	CL-1250 SX, CIR 0	
5 1/2"	15.5# & 17#	8462'	7 7/8"	CL-H 1450 SX, CR164	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7101'	

30. TUBING RECORD

31. Perforation record (interval, size, and number)

7020'-7024', 7038'-7042' W/ 2 JSPF
LIVINGSTON RIDGE DELAWARE

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7020'-7042'	ACID - 1000 GALS 7 1/2% HCL
7020'-7042'	FRAC - 11000 G 30# X-L GEL & 26000# CRC SAND

33. PRODUCTION

Date First Production 7/30/97	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2 1/2" X 1 3/4" X 20')					Well Status (Prod. or Shut-in) PROD.	
Date of Test 8/2/97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 192	Gas - MCF 173	Water - Bbl. 133	Gas - Oil Ratio 901
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

HRS

35. List of Attachments

DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE

Monte C. Duncan

TITLE Engr Asst

DATE

10/7/97

TYPE OR PRINT NAME

Monte C. Duncan

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH		
BRUSHY CANYON	7020'	7042'	SHALE, OIL	LAMAR	4436'			
				BELL CANYON	4492'			
				CHERRY CANYON	5320'			
				BRUSHY CANYON	6995'			
				LOWER BRUSHY CANYON SAND	8093'			
				BONE SPRINGS LIMESTONE	8344'			