

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88240

RECOMMENDED REPORT
FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

Designation and Serial No.

NM 29233

6. If Indian, Alottee or Tribe Name

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ D.F.F. ☒ OTHER COMPLETION
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS NM 88240 397-0405

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface
Unit Letter G : 1839 Feet From The NORTH Line and 2121 Feet From The EAST Line
At proposed prod. zone
SAME

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

13. State

EDDY

NM

15. Date Spudded
12/7/97

16. Date T.D. Reached
12/22/97

17. Date Compl. (Ready to Prod.)
1/19/98

18. Elevations (Show whether DF, RT, GR, etc.)
GR-3591'

19. Elev. Casinhead

20. Total Depth, MD & TVD
8580'

21. Plug Back T.D., MD & TVD
8511'

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools
Drilled By -->

Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom Name (MD and TVD)*

8281-8305 BONE SPRING Brushy Canyon

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run

COLATION LOG,

27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 11 3/4	42#	8:00'	14 3/4	500 SACKS - CIRCULA	
WC50, J55, 8	32#	4:400'	11	1050 SACKS - CIRCUL	
WC50, WC70,	17#	8:550'	7 7/8	1500 SACKS - CIRCUL	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8237'	

31. Perforation record (interval, size, and number)

8281-8305' 2 JSPF 49 HOLES

ACCEPTED FOR RECORD

APR 22 1998

BLM

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8281-8305' 2800 GALS 7.5% NEFE ACID
W/75 BALL SEALERS
FRAC W/20/40 SAND

33. PRODUCTION

Date First Production 1/20/98	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2.5"X1.75"X24 PUMP					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 2-8-98	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 52	Water - Bbl. 175	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Fate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

DEVIATION REPORT

36. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 3/18/98

TYPE OR PRINT NAME J. Denise Leake

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	Bottom	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
LAMAR	0	4466	LIMESTONE			
BELL CANYON	4466	4525	SANDSTONE			
CHERRY CANYON	4525	5384	SANDSTONE			
U BRSHY CANYN	5384	7078	SANDSTONE			
M BRSHY CANYN	7078	7909	SANDSTONE			
L BRSHY CANYN	7909	8124	SANDSTONE			
ONE SPRINGS	8124	8417	LIMESTONE			

These are the formation tops per FAX from Denise Jacobs of Texas E&P on 9/30/98.

Peter W. Chaste
BLM - RFO