Cons.	Division	- 1	
Street	FORM APPROVED Budget Bureau No. 1004-0135		

(Note: Report results of multiple completion on Well

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rm 3160-5 ine 1990)	UNITED STA DEPARTMENT OF TI BUREAU OF LAND M	HE INTERIOR	an A 1st Street	FORM APPROVED Budger Bureau No. 1004-0135 0-2834 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this form fo	IDRY NOTICES AND RE or proposals to drill or to d APPLICATION FOR PERMI	leepen or reentry to	a differentive servoir	NM-81586 6. If Indian, Allonee or Tribe Name
Type of Well	SUBMIT IN TRIE	PLICATE	JUN - 6 1997	7. If Unit or CA, Agreement Designation
Ŋ Oil ☐ Gas ☐	Other	(0) 8	Laski Div	8. Well Name and No.
Pogo Producing C	ompany	्यूक ्ष	oist. 2	Riverbend 23 Federal #1
Address and Telephone No.			1.71 (2) H o C5	30-015-29616
P. O. Box 10340,	Midland, TX 79702-	7340 (915)682	?-6822	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			Pierce Crossing, E. B.S
2201 ENL 9 10101	F18 C + : 00 =			11. County or Parish, State
330 FNL & 1910	FWL, Section 23, T2	24S, R29E		Eddy County, NM
CHECK APPR	OPRIATE BOX(s) TO IN	DICATE NATURE	OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMI	SSION		TYPE OF ACTION	
X Notice of Intent		Abandonment		Change of Plans
		Recompletion		New Construction
Subsequent Repor	t	Plugging Back		Non-Routine Fracturing
Final Abandonme	ne Nicelian	Casing Repair		Water Shut-Off
LI FIRM ADARDONME	IL INORCE	Altering Casing	•	Conversion to Injection
	1	Other		Dispose Water

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company respectfully request permission to alter the casing & hole size for the above captioned well. Details are shown below. All other aspect of the above APD will remain the same.

<u>Hole</u> Size	<u>Csg</u> Size	<u>Csg</u> Wgt/Gr	<u>Depth</u>	<u>Cmt</u>	Mud &	
14-3/4"	10-3/4"	32.75 H-40	500'	425 sks (circulated)	8.4 FWPOS	スフ
9-7/8"	7-5/8"	26.4# J-55	2950'	900 sks (circulated)	10.0 B幣O N	M
6-3/4"	4-1/2"	11.6# N-80	0'-1000'		F. 7 ,	ń
	4-1/2"	11.6# J-55	1000'-6000'	1300 sks TOC 2000'	8.4 FWD >	<u> </u>
	4-1/2"	11.6# N-80	6000'-8250'		77.E. → 5	く 打
					SH 25 C	3
					3 =	_
					. F.	

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14. I hereby certify that the foregoing is true and correct Signed AND Company	Tide Division Operations Manager	Date <u>5/30/97</u>
(This space for Federal or State office use) Approved by ORIG. SGD.) ALEXIS C SWOBODA Conditions of approval if any	PETROLEUM ENGINEER	JUN 0 4 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.