District I 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico ergy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

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_		1 Opera	tor name a	nd Address				OGRID Numi		
Devon SFS	_	-	_					020305		
		Suite 1500 73102-8260)				3 R	³ Reason for Filing Code		
4 A	PI Number	73102-8260			5 Pool N	lame	CH (E	ffective 1	10/1/00) 6 Pool Code	
30-0 30-015-29656				Indian Flats; Strawn, West						
⁷ Property Code				1130	8 Property Name			79110 9 Well Number		
	20939				Foal "17"	Federal			1	
10		Location	_	_						
or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Lin	Feet from the	East/West 1	ine County	
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Oil and	Gas Tr	ansporters								
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