

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M.  
311 S 1st S  
Arte a. NW

vision

10-2834

FORM APPROVED  
Bureau No. 1004-2131  
Expires March 31, 1992

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mallon Oil Company

3 Address and Telephone No

P.O. Box 3256, Carlsbad, NM 88220

(505) 885-4596

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL, 660' FWL Unit (NW SW) Unit L  
Sec. 9, T24S-R26E

5 Lease Designation and Serial No  
NMO475051

6 If Indian, Allotee or Tribe Name

N/A

7 If Unit or CA, Agreement Designation

N/A

8 Well Name and No

Wadi 9 Federal No. 1

9 Well API No

30-015-29659

10 Field and Pool, or Exploratory Area

Black River, Delaware

11 County or Parish, State

Eddy County, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other:

Drill horizontally

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form

13 Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Note: Mallon Oil Company is seeking permission to horizontally drill the existing producing zone as shown below. A copy of the location plat is attached, showing the new bottom hole locations and the lease boundaries.

1. MIRU PU and associated equipment.
  2. Set whipstock and mill a window in the 5-1/2" csg to the kick off point at 2600'.
  3. Drill to horizontal target of 2698' TVD. Azimuth-South/SouthEast- 170 degree.
  4. Drill horizontally for another 1000' to end up with a bottom hole location of 1095' FSL, 834' FWL, Sec. 9, T24S-R26E.
  5. Complete well and put on production.
- Note: Copy of location plat is attached.

14 I hereby certify that the foregoing is true and correct

Signed

*Mike Braswell*  
Mike Braswell

Title

Production Superintendent

Date

5/20/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

(ORIG. SGD.) GARY GOURLEY

PETROLEUM ENGINEER

Date

JUN 29 1998

Conditions of approval, if any

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side