

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340		OGRID Number 017891
		Reason for Filing Code NW
API Number 30 - 0 15-29682	Pool Name Lost Tank Delaware West	Pool Code 96582
Property Code 20943	Property Name Lost Tank 3 Federal	Well Number 2

II. Surface Location

UL or lot no. C	Section 3	Township 22S	Range 31E	Lot Ida	Feet from the 330	North/South Line North	Feet from the 1650	East/West line West	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lac Code F	Producing Method Code Flowing	Gas Connection Date 7/16/97	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT Operating L.P. P.O. Box 1188, Houston, TX 77252	2819295	0	D/3/22S/31E Lost Tank 3 Federal #1 Battery
32109	LG&E Nat Gath & Proc Co. 921 Sanger, Hobbs, NM 88240-4917	2819296	G	D/3/22S/31E Lost Tank 3 Federal #1 Battery

IV. Produced Water

POD 2819297	POD ULSTR Location and Description D/3/22S/31E Lost Tank 3 Federal #1 Battery
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V. Well Completion Data

Spud Date 6/12/97	Ready Date 7/14/97	TD 8150'	PBTD 8103'	Perforations 7878'-98'
Hole Size 17-1/2	Casing & Tubing Size 13-3/8	Depth Set 668	Sacks Cement 550 sxs-circ 150 sxs	
11	8-5/8	3955	1300 sxs-circ 219 sxs	
7-7/8	5-1/2	8150	2015 sxs-circ 34 sxs	

VI. Well Test Data

Date New Oil 7/16/97	Gas Delivery Date 7/16/97	Test Date 7/18/97	Test Length 24 hrs	Tbg. Pressure 320#	Csg. Pressure 540#
Choke Size 24/64"	Oil 249	Water 167	Gas 324	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Barrett L. Smith*

Printed name: Barrett L. Smith

Title: Senior Operations Engineer

Date: 8/6/97

Phone: (915) 682-6822

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approval Date:

SEP 18 1997

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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