

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29714

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Penwell Energy, Inc.

3. Address of Operator
600 N. Marienfeld, Suite 1100, Midland, Tx 79701

4. Well Location
Unit Letter K : 1980' Feet From The South Line and 1980' Feet From The West Line
Section 13 Township 22S Range 27E NMPM Eddy County

10. Date Spudded
07/30/97

11. Date T.D. Reached
09/18/97

12. Date Compl. (Ready to Prod.)
01/06/98

13. Elevations (DF & RKB, RT, GR, etc.)
3088' GR

14. Elev. Casinghead

15. Total Depth
12,295'

16. Plug Back T.D.
12,042'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11,832' - 11,842' (10' x 4 SPF), Middle Morrow Lotos Sand

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
Platform Express/Density Neutron & Dual Laterolog & Azimuthal Laterolog

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	402'	17 1/2"	400 sx CL"C" w/2% CaCl	Circ 42 sx to pit
9 5/8"	43.5#	5850'	12 14"	450 sx C Lite + 200 sx. C Neet	Circ 175 sx to pit
				2nd stage: 1350 sx C Lite	
5 1/2"	17#	12,292'	8 1/2"		Circ 84 sx.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	11,763.06'	

26. Perforation record (interval, size, and number)
11,832' - 11,842' (10' x 4 SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
N/A	

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
01/09/98	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
01/20/98	24	10/64"		0	2950	1	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)
2950			0	2950	1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Bill Pierce

30. List Attachments
4-Pt. test, Logs, Letter of Confidentiality, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Linda Walker Printed Name Linda Walker Title Regulatory Analyst Date 02/23/98