

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil & Gas Division

811 G. 1st

10-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(J), 2080' FSL and 1930' FEL, Sec. 11, T-24S, R-29E

5. Lease Designation and Serial No.

NM-88134

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. B. "11" Federal No. 11

9. API Well No.

30-015-29739

10. Field and Pool, or exploratory Area

Cedar Canyon
(Bone Spring)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/31/97: Spud 17-1/2" hole at 11:00 p.m. Drlg.

11/01/97: TD 17-1/2" hole (Depth 353'). RU csg crew and ran 8 jts 13-3/8" 48.0# H-40 ST&C casing, set shoe at 353'. Lead cmt w/ 200 sx Cl "C" + 6% gel, 2% CaCl2, and 1/4 pps Cellulose. Tail w/ 200 sx Cl "C" + 2% CaCl2. Disp & circ out 71 sx. WOC.

11/02/97: WOC. Cut csg off and weld on head. NU stack. Test blind rams, choke manifold, and csg to 600 psi, ok. PU bit & BHA, TIH. WOC total of 19 hours. Test hydril & csg to 600 psi, ok. Resumed drilling operations.

(CRIG. SGD.) GARY GOURLEY

BLM

14. I hereby certify that the foregoing is true and correct

Signed Gary Gourley Title Sr. Production Clerk Date Nov. 4, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
ROSSELL OFFICE

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