

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Com. Division

311 S. 1st St.
Albuquerque, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701

915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(J), 2080' FSL and 1930' FEL, Sec. 11, T-24S, R-29E

5. Lease Designation and Serial No.

NM-88134

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. B. "11" Federal No. 11

9. API Well No.

30-015-29739

10. Field and Pool, or exploratory Area

Cedar Canyon
(Bone Spring)

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Set casing string

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/05/97: TD 11" hole at 3118'. Circ to run casing.

11/06/97: RU casing crew and ran 74 jts 8-5/8" 24.0 & 32.0# K-55 LT&C casing and set at 3118'. RU BJ and cement w/ 800 sx 50/50 Poz "C" containing 10% gel, 5 pps salt and 1/4 pps Celloflake. Tail w/ 200 sx C1 "C" + 2% CaCl2. Plug down at 10:30 a.m. Circ'd 49 sx to pit. WOC. PU stack, set slips, cut casing off and NU spool, tested same to 1500 psi, ok.

11/07/97: PU BHA. Tested pipe rams and hydril to 1500 psi, ok. WOC total of 18 hours. Drlg cmt plug, 83' cmt and shoe. Resume drilling formation.

ACCEPTED FOR RECORD

NOV 24 1997

BLM

14. I hereby certify that the foregoing is true and correct.

Signed Darryl McCullough Title Sr. Production Clerk Date Nov. 12, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

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NOV 17 1971
ROSWELL OFFICE