

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

C/S  
BLM  
B/M  
29

Form C-105  
Revised 1-1-89

WELL API NO. 30 015 29745
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 73960

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Black River 35 State Com.
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 1
2. Name of Operator Mewbourne Oil Company	9. Pool name or Wildcat South Carlsbad Morrow
3. Address of Operator PO Box 5270, Hobbs NM 88240	

4. Well Location Unit Letter _____ Feet From The _____ north Line and _____ 1650 Feet From The _____ west Line Section 35 Township 23s Range 26e NMPM Eddy County					
10. Date Spudded 10/18/97	11. Date T.D. Reached 12/03/97	12. Date Compl. (Ready to Prod.) 02/02/98	13. Elevations (DF & RKB, RT, GR, etc.) KB-3269', GL-3254'	14. Elev. Casinghead 3254'	
15. Total Depth 12000	16. Plug Back T.D. 11610	17. If Multiple Compl. How Many Zones? no	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 11522-11582	
21. Type Electric and Other Logs Run MLL/dll-gr, cni-fdc-gr			22. Was Well Cored No		

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	524	17.5	425 SX. Class C	0
9.625	36.40	3991	12.25	1000sx. H, Lite	0
5.5	17	12000	8.75	stage1- 765 sxs H	0
				stage 2- 1425 sx Lite, 100 sx Prem.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	11451	11451

26. Perforation record (interval, size, and number) 10522-10582 .31" holes, 132 holes 11522-11582 .31" holes, 132 holes 11810-11824 .4" holes, 56 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10522-82 no treatment 11522-11582 2500 gal 7.5% acid with nitrogen 11810-24 1875 gal acid. 19000 gal, 27000# ISP frac
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<b>28. PRODUCTION</b>							
Date First Production 02/02/98		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 02/02/98	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 2550	Water - BbL. 18	Gas - Oil Ratio na
Flow Tubing Press. 2450	Casing Pressure 1260	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 2550	Water - BbL. 18	Oil Gravity - API - (Corr.) na	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By co. rep.
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30. List Attachments Logs, deviation survey previously sent, copy attached- Please hold logs confidential for maximum period of time
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ross D. Murphy Printed Name Ross D. Murphy Title District Mgr Date 02/12/98