

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

FORM APPROVED  
Burger Bureau No. 1004-0125  
Expires March 31, 1993

5. Lease Designation and Serial No.  
NM0475051

6. If Indian, Allotee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.  
Wadi 9, Federal #2

9. Well API No.  
30-015-29818

10. Field and Pool, or Exploratory Area  
Black River, Delaware

11. County or Parish, State

Eddy County NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 3256 Carlsbad NM 88220 (505)385-4596

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980" FSL, 2080" FWL, Sec. 9 T24S- R26E

SUBMIT IN TRIPLICATE

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: Temporary Abandonment  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon Oil Company would like to keep this well bore for Geological and Engineering evaluation.

We are requesting to Temporary Abandon, as per Below procedure:

1. MIRUPU
2. TIH with CIBP and set at 4784'
3. Circulate hole with fresh water and corrosion inhibitor.
4. Test casing to 500 psi for 30 minutes as per BLM rules and regulations.
5. RDPU and cap off well head.

Attachment: Well bore diagram.

14. I hereby certify that the foregoing is true and correct

Signed

*Mike Brumwell*

Production Superintendent

1/11/00

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

*(Dale G. Jones)*

Title

*Production Superintendent*

Date

*1/31/2000*

Conditions of approval, if any:

# MALLON OIL COMPANY

ENGINEERING CHART

SHEET NO.

OF

FILE

APPN

SUBJECT Wadi 9, Federal # 2

DATE 1-11-00

Current downhole diagram

BY MLB

