

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FNL & 1650' FWL, Section 3, T22S, R31E

5. Lease Designation and Serial No.

NM-0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 3 Federal #3

9. API Well No.

30015-29859

10. Field and Pool, or Exploratory Area

Lost Tank Delaware West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other Set Inter & Prod Csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 9-7/8" hole 660' to 3957'. TD reached @ 0515 hrs CST 10/25/97. Ran 93 jts 7-5/8" 26.4# J-55 ST&C csg. Float shoe @ 3957'. Float collar @ 3911'. Howco cmt'd w/ 800 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8. Plug down @ 1730 hrs CST 10/25/97. Rec 150 sxs excess cmt. WOC 24 hrs. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 2000 psi.

TD & Prod Csg - Drld 6-3/4" hole to 8150'. TD reached @ 0300 hrs CST 11/05/97. Logged well w/ Schlumberger. Ran 185 jts 4-1/2" 11.6# J-55 LT&C csg. Float shoe @ 8150'. Float collar @ 8106'. Stage tools @ 3797' & 5781'. Howco cmt'd 1st stage w/ 475 sxs CI "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 5781'. Circ 5 hrs between stages. Recov 128 sxs excess cmt. Cmt 2nd stage w/ 415 sxs CI "C" + 12 ppg Gilsonite + 2.8 pps KCL + .3% H322 @ 14.1 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3797'. Circ 5 hrs between stages. Recov 152 sxs excess cmt. Cmt 3rd stage w 275 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs CI "C" @ 14.8 ppg. Plug down. Tool closed @ 2200 hrs CST 11/06/97. Recov 28 sxs excess cmt. Set slips & make cut-off. ND BOP's & weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed Banda Smith

Title Senior Operations Engineer

Date 11/25/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____