

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

B.L.M. Oil Cons. Division
11 S. 1st Street
Artesia, NM 88202-2331

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
NM-0417696

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Pogo Producing Company
3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1450' FNL & 1650' FWL, Section 3, T22S, R31E

6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Lost Tank 3 Federal #3
9. API Well No.
30-015-29859
10. Field and Pool, or Exploratory Area
Lost Tank Delaware West
11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

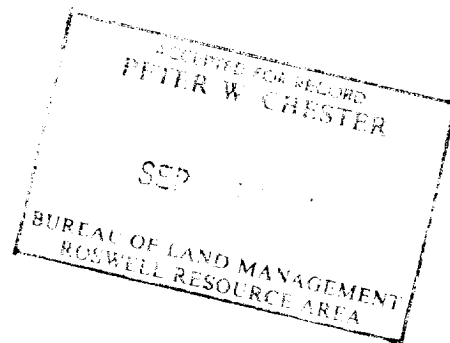
- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Add Delaware Perfs

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 07/21/98 Set RBP @ 7242'. Perf Delaware 6960'-64' (9 - .38" dia holes), 6982'-90' (17 - .38" dia holes).
- 07/22/98 Acdz w/ 1000 gals 7-1/2% HCL. Swab test.
- 07/23/98 Latch onto RBP @ 7242' & reset @ 6900'. Perf Delaware 6810'-30' (40 - .38" dia holes).
- 07/24/98 Acdz perfs w/ 1000 gals 7-1/2% HCL. Swab test.
- 07/25/98 Frac w/ 71,500# 16/30 sand. Flow well back.
- 07/26/98 Circ well clean. Swab test.
- 07/28/98 Run production equipment. Put well on pump.



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*
(This space for Federal or State office use)

Title Division Operations Engineer

Date 07/31/98

Approved by
Conditions of approval, if any:

Title

Date