Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, .inerals and Natural Resources Department Form C-103 Revised 1-1-89

DISTRICT P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

S. Indicate Type of Lease	
30-015-29864	
WELL API NO.	

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM	87410

DISTRICT II	Santa Fe, New Mexico 87504-2088		30-013-23004		
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	ommi i c, i tew iviexies	675042088	5. Indicate Type of Lease  STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410		310111213743	6. State Oil & Gas Lease No.		
( DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIF (FORM C-101)	AND REPORTS ON WE ALS TO DRILL OR TO DEEPEN B. USE "APPLICATION FOR PE FCR SUCH PROPOSALS.)	KOR PLUG: BACKITO A	72 Lease Name or Unit Agreement Name		
L. Type of Weil: On. GAS WELL X WELL	OTHER	OCD - ARTESIA	S/ Coyote 21		
Name of Operator Pogo Producing Company	CONFI	DENTIAL	8. Well No.		
P. O. Box 10340, Midland,	TX 79702-7340		9. Pool name or Wildcar Corral Draw Delaware		
Well Location Unit Letter N : 990 F			O Feet From The West Line		
Section 21	ownship 24S Ra 10. Elevation (Show whether	nge 29E N DF, RKB, RT, GR, 41c.)	IMPM Eddy County		
1. Check Appro NOTICE OF INTENT	opriate Box to Indicate I		port, or Other Data SEQUENT REPORT OF:		
RFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT		
LL OR ALTER CASING	_	CASING TEST AND CEM			
HER:		OTHER: Set produc	tion csg XX		
Describe Proposed or Completed Operations (C. work) SEE RULE 1103.	learly state all pertinent details, and	d give pertinent dates, includin	ng estimated date of starting any proposed		

TD & Production Csg - Drilled 6-3/4" hole to 6800'. TD reached @ 2200 hrs CST 12/09/97. Logged well w/ Western Atlas. Ran 152 jts 4-1/2" 11.60# J-55 LT&C csg. Float shoe @ 6800'. Float collar @ 6752'. Stage tool @ 4551'. Howco cmt'd 1st stage w/ 500 sx C1 "H" + 5 pps Microbond + 2.4 pps KC1 + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 4551'. Circulated 5 hrs between stages. Recovered 130 sxs excess cmt. Cmt 2nd stage w/ 564 sx Cl "C" + 12 pps Gilsonite + 2.8 pps KCL + .3% H322 @ 14.8 ppg. Plug down @ 1200 hrs CST 12/11/97. TOC @ 2900'. ND BOP's. Set slips & make cut-off. Weld on wellhead & test to 2500 psi.

eccol central mar me inhammand	n above is true and complete to the best of my knowledge	and beilef.				
INATURE Dan	et ome		Operations	Engineer	DATE 1/7/98	
PEOR PRINT NAME BO	rrett L. Smith		(915)685-	-8100	TELEPHONE NO.	

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ROVED BY

opyginal signed by tim W. Gur

DISTRICT II SUPERVISOR

NOTTIONS OF APPROVALL IF ANY: