

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29864
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐
2. Name of Operator
Pogo Producing Company
3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340
4. Well Location
Unit Letter N : 990 Feet From The South
Section 21 Township 24S Range 29E NMPM Eddy County
7. Lease Name or Unit Agreement Name
Coyote 21
8. Well No.
2
9. Pool name or Wildcat
Corral Draw Delaware
Cedar Canyon
10. Date Spudded
11/23/97
11. Date T.D. Reached
12/9/97
12. Date Compl. (Ready to Prod.)
12/27/97
13. Elevations (DF& RKB, RT, GR, etc.)
2939' GR
14. Elev. Casinghead
2938'
15. Total Depth
6800'
16. Plug Back T.D.
6752'
17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools
10'-6800'
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5216'-42', 6262'-72' Delaware (MD & TVD)
20. Was Directional Survey Made
No
21. Type Electric and Other Logs Run
DIL-CNL-CBL
22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5#	515	14-3/4	525 sxs-circ 128 sxs	
7-5/8	26.4#	2810	9-5/8	650 sxs-circ 107 sxs	
4-1/2	11.6#	6800	6-3/4	1064 sxs-TOC @ 2900'	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	6157'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5216'-42' (52 - .38" dia holes)		5216'-42	Acdz w/ 1000 gals 7-1/2% HCl
6262'-72' (20 - .38" dia holes)			Frac w/ 74000# 16/30 sand
		6262-72	Acdz w/ 1000 gals 7-1/2% HCl

PRODUCTION

28. Date First Production
12/29/97
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 1-1/4" insert
Well Status (Prod. or Shut-in)
Producing
Date of Test
12/30/97
Hours Tested
24 hrs
Choke Size

Prod'n For Test Period
Oil - Bbl.
200
Gas - MCF
50
Water - Bbl.
208
Gas - Oil Ratio
250:1
Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate
Oil - Bbl.
200
Gas - MCF
50
Water - Bbl.
208
Oil Gravity - API - (Corr.)
39
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vent (W/O Fed. ROW)
Test Witnessed By
Terry Coor

0. List Attachments
C-104, Logs, Sundries, Deviation Survey

1. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Barrett L. Smith Printed Name Barrett L. Smith Title Sr. Oper. Eng. Date 1/7/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			Basal Anhydrite 2704
			Delaware Lime 2906
			Bell Canyon 2936
			Cherry Canyon 3811
			Brushy Canyon 5193
			Bone Spring 6663