

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-29926

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
BARCLAY STATE

8. Well No.
8

9. Pool name or Wildcat
LIVINGSTON RIDGE SOUTH (DELAWARE)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
ARCO Permian

3. Address of Operator
P.O. Box 1610 Midland, TX 79702

4. Well Location
Unit Letter **1** : **990** Feet From The **NORTH** Line and **470** Feet From The **EAST** Line
Section **2** Township **23S** Range **31E** NMPM **EDDY** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3447

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/30/98 - MIRU. SPUD 17-1/2" HOLE.

6/1/98 - SET 13-3/8" 48# CASING @845' W/7700 SXS CLASS C CMT.
CIRC. 52 SX TO SURF. WOC 10 hrs. *

JUN 2 1998
RECEIVED
OCD - ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laurie Cherry TITLE REGULATORY COMPLIANCE DATE 6/9/98

TYPE OR PRINT NAME LAURIE CHERRY TELEPHONE NO. 915-688-5532

(This space for State Use)

APPROVED BY Jim W. Skem B6A TITLE District Supervisor DATE 6-12-98

CONDITIONS OF APPROVAL, IF ANY: * Refer to Rule 107 for Casing & Tubing Requirements

MAVERICK TUBE CORPORATION

CASING (or) TUBING DESCRIPTION AND PERFORMANCE PROPERTIES

Pipe Outside Diameter (ins) 8.625
Pipe Wall Thickness (ins) 0.304
Nominal Weight per Foot (lbs) 28.00

Thread Name SHORT THD CASING
Grade Name M55 PIPE K55 CPL

Pipe Minimum Yield (psi) 55,000
Pipe Minimum Ultimate (psi) 75,000

Coupling Minimum Yield (psi) 55,000
Coupling Minimum Ultimate (psi) 95,000

Coupling or Joint Outside Diameter (ins) 9.625
Drift Diameter (ins) 7.892
Plain End Weight per Foot (lbs) 27.04

Joint Strength (lbs) 311,000
Internal Yield (psi) 3,390
Collapse Rating (psi) 1,880