

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-015-29987
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Harroun 15
Well No. 7
Pool name or Wildcat Pierce Crossing Delaware, E.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Pogo Producing Company

CONFIDENTIAL

Address of Operator  
P. O. Box 10340, Midland, TX 79702-7340

Well Location  
Unit Letter C : 330 Feet From The North Line and 1980 Feet From The West Line  
Section 15 Township 24S Range 29E NMPM Eddy County  
Elevation (Show whether DF, RKB, RT, GR, etc.)  
2939' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud, Set Surface, Inter & Production Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 2100 hrs CST 02/19/98. Drld 14-3/4" hole to 513'. TD reached 0600 hrs CST 02/20/98. Ran 13 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 513'. IFV @ 470'. BJ cmt'd csg w/ 350 sxs BJ Lite + 2% CaCl2 @ 12.4 ppg followed by 150 sxs Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 1230 hrs CST 02/20/98. Rec 150 sxs excess cmt. WOC 13 hrs. Cmt has 500 psi compressive strength after 8 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 500 psi.

Intermediate Csg - Drld 9-7/8" hole 513' to 2850'. TD reached @ 0400 hrs CST 02/23/98. Ran 70 jts 7-5/8" 26.4# J-55 ST&C csg. Float shoe @ 2850'. Float collar @ 2807'. BJ cmt'd w/ 700 sxs BJ Lite + 5 pps salt @ 12.4 ppg followed by 150 sxs Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 1430 hrs CST 02/23/98. Rec 175 sxs excess cmt. WOC 14 hrs. Cmt has 500 psi compressive strength after 8 hrs. Make cut-off & weld on wellhead. NU BOP's & test to 2000 psi.

TD & Production Csg - Drld 6-3/4" hole to 6900'. TD reached @ 2400 hrs CST 03/01/98. Logged well w/ Schlumberger. Ran 122 jts 4-1/2" 11.6# J-55 & N-80 LT&C csg. Float shoe @ 6900'. Float collar @ 6897'. Stage tool @ 5416'. BJ cmt'd 1st stage w/ 250 sxs Cl "C" + 15% FL52 + .75% CD32 + 12 pps Gilsonite @ 14.09 ppg. Drop plug. Float held. Drop bomb & open DV tool. Circ 5 hrs between stages. Rec 52 sxs excess cmt. Cmt 2nd stage w/ 680 sxs Cl "C" + .15% FL32 + .75% CD32 + 12 ppg Gilsonite @ 14.09 ppg. Plug down @ 2300 hrs CST 03/03/98. TOC @ 1650'. ND BOP's. Set slips & make cut-off. Weld on wellhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Division Operations Engineer DATE 07-22-98

TYPE OR PRINT NAME Barrett L. Smith

TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY

Jim W. Smith PLA

TITLE

District Supervisor

DATE 7-24-98

CONDITIONS OF APPROVAL, IF ANY: