

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-30204

Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
128

Lease Name or Unit Agreement Name
Stealth "3"

Well No.
1

Pool name or Wildcat
Happy Valley Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Pogo Producing Company

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well Location
Unit Letter H : 1650 Feet From The North Line and 330 Feet From The East Line
Section 3 Township 23S Range 26E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3275' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Set Surface, Inter & Prod Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Key Energy #7. Spud well @ 1830 hrs CDT 06/29/98. Drilled 17-1/2" hole to 660'. TD reached @ 0245 hrs CDT 07/02/98. Ran 15 jts 13-3/8" 54.5# J-55 ST&C csg. Cmt'd w/ 612 sxs "C" Lite w/ 2% CaCl2 @ 12.4 ppg. Tailed w/ 150 sxs "C" w/ 2% CaCl2 @ 14.8 ppg. Plug down @ 0915 hrs CDT 07/02/98. Recov 175 sxs excess cmt. Total WOC 20 hrs. Test BOP's to 2000#.

Intermediate Csg - Drilled 11" hole 660' to 1755'. TD reached @ 0600 hrs CDT 07/05/98. Ran 40 jts 8-5/8" 24# & 32# J-55 ST&C csg. Gloat shoe @ 1755'. Float collar @ 1707'. BJ cmt'd w/ 1332 sxs BJ Lite @ 12.4 ppg followed by 150 sxs Premium Plus @ 14.8 ppg. Plug down @ 1300 hrs CDT 07/05/98. Recov 72 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000# psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 7-7/8" hole to 7884'. TD reached @ 0715 hrs CDT 07/17/98. Logged well w/ Western Atlas. Spot 50 sxs CI "C" 14.8 ppg cmt plug F/7884'-7700'. Spot 150 sxs CI "C" 14.8 ppg cmt plug F/5703-5300'. WOC. Dress cmt off to 5400'. Ran 121 jts 4-1/2" 11.6# J-55 LT&C csg. Float shoe @ 5400'. Float collar @ 5355'. BJ cmt w/ 1783 sxs CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Plug down @ 0015 hrs CDT 07/19/98. TOC @ 1030' by TS ran 07/25/98. ND BOP's & make cut-off. Weld on wellhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Division Operations Engineer DATE 08-18-98

TYPE OR PRINT NAME Barrett L. Smith

TELEPHONE NO. (915)685-8100

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY Barrett L. Smith TITLE Division Operations Engineer DATE 8-24-98

CONDITIONS OF APPROVAL, IF ANY: