

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340		2 OGRID Number 017891
		3 Reason for Filing Code NW
4 API Number 30 - 0 15-30253	5 Pool Name Cedar Canyon Delaware	6 Pool Code 11540
7 Property Code 17565	8 Property Name Harroun 15	9 Well Number 8

II. 10 Surface Location

UI or lot no. F	Section 15	Township 24S	Range 29E	Lot Idn	Feet from the 1980	North/South Line North	Feet from the 2310	East/West line West	County Eddy
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11 Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12 Lse Code S	13 Producing Method Code Pumping	14 Gas Connection Date 12/07/98	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
138648	Amoco Pipeline 502 N. West Ave., Levelland, TX 79336	2820839	O	H/15/24S/29E Harroun 15 #5 Battery
32109	LG&E Nat Gath & Proc Co 921 Sanger, Hobbs, NM 88240-4917	2820840	G	H/15/24S/29E Harroun 15 #5 Battery

IV. Produced Water

23 POD 2820841	24 POD ULSTR Location and Description H/15/24S/29E Harroun 15 #5 Battery
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V. Well Completion Data

25 Spud Date 11/07/98	26 Ready Date 12/07/98	27 TD 6885	28 PBTD 6817	29 Perforations 6680-88,6620-38	30 DHC, DC, MC
31 Hole Size 14-3/4	32 Casing & Tubing Size 10-3/4	33 Depth Set 535	34 Sacks Cement 500 sks-circ 40 sks		
9-7/8	7-5/8	2880	950 sks-circ 160 sks		
6-3/4	4-1/2	6885	1105 sks-TOC @ 3100'		

VI. Well Test Data

35 Date New Oil 12/07/98	36 Gas Delivery Date 12/07/98	37 Test Date 12/11/98	38 Test Length 24 hrs	39 Tbg. Pressure ---	40 Csg. Pressure ---
41 Choke Size ---	42 Oil 66	43 Water 187	44 Gas 94	45 AOF	46 Test Method Pump

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Barrett L. Smith

Title: Division Operations Engineer

Date: 12/16/98

Phone: (915)685-8100

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

12-24-98

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date