

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

C135

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

**CONFIDENTIAL**

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1485' FNL & 1310' FWL, Section 24, T23S. R31E

5. Lease Designation and Serial No.

NM-40655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amax 24 Federal #14

9. API Well No.

30-015-30370

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set Inter & Prod Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drd 9-7/8" hole to 4350'. TD reached @ 1275 hrs CDT 11/27/98. Ran 100 jts 7-5/8" 29.7# S-95 & 26.4# N-80 Buttruss csg. Float shoe @ 4350'. Float collar @ 4309'. BJ cmt'd w/ 1100 sks BJ Lite @ 12.4 ppg followed by 150 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Circ 178 sks. Drop plug & displace cmt. Plug down @ 0130 hrs CDT 11/28/98. ND BOP's & cut-off WH. NU BOP's & test to 2000#.

TD & Prod Csg - Drd 6-3/4" hole to 8450'. TD reached @ 2225 hrs CDT 12/7/98. Logged well w/ Schlumberger. Ran 190 jts 4-1/2" 11.60# N-80 & J-55 Eue 8rd csg. Float shoe @ 8450'. Float collar @ 8405'. DV tool @ 6013. BJ cmt'd 1st stage w/ 550 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 101 sks. Cmt'd 2nd stage w/ 350 sks BJ Lite + .25% FL52 + .1% SMS @ 12.4 ppg followed by 100 sks CI "C" + .15% FL52 + .5% CD32 + .1% SMS @ 14.8 ppg. Drop plug & displace cmt. Plug down @ 0900 hrs CDT 12/9/98. NU BOP's & make cut-off. Weld on WH. TOC @ 3340. Ran CBL 12/16/98.

(ORIG. SGD.) DAVID R. GLASS  
JUN 20 1999

14. I hereby certify that the foregoing is true and correct

Signed Cathy Smith

Title Operations Tech

Date 01/13/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

BLM  
ROSWELL, NM

JUN 14 1980

RECEIVED