

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

CONFIDENTIAL

WELL API NO. 30-015-30375
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Harroun 10
Well No. 1
Pool name or Wildcat Cedar Canyon Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Pogo Producing Company	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>24</u> Range <u>29</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 2944' GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, set surface, intermediate & production casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Big Dog #3. Spud well @ 1830 hrs 01/13/01. Drld 14-3/4" hole to 572'. TD reached @ 2030 hrs 01/14/01. Ran 15 jts 10-3/4" 32.75# H-40 ST&C csg. TPGS @ 572'. IFV @ 528'. BJ cmt'd w/ 360 sks 35:65 POZ @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 0500 hrs 01/14/01. Did not circ. Called Mike Stubblefield w/ OCD. Ran temp survey. TOC 225' FS. Cmt'd w/ 250 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 10 sks to surface. WOC 21 hrs. Weld on WH. NU BOP's & test to 1500# ok.

Intermediate Csg - Drld 9-7/8" hole to 2964'. TD reached @ 1100 hrs 01/20/01. Ran 68 jts 7-5/8" 26.40# N-80 LT&C csg. Float shoe @ 2964'. Float collar @ 2918'. BJ cmt'd w/ 675 sks 35:65 POZ "C" @ 12.4 ppg followed by 150 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 0300 hrs 01/21/01. Circ 85 sks to surface. WOC 27 hrs. ND BOP's & cut-off WH. NU BOP's & test to 1500# ok.

TD & Production Csg - Drld 6-3/4" hole to 6934'. TD reached @ 0700 hrs 01/31/01. Logged well w/ Schlumberger. Ran 157 jts 4-1/2" 11.6# J-55 LT&C csg. Float shoe @ 6934'. Float collar @ 6885'. DV tool @ 5508'. BJ cmt'd 1st stage w/ 280 sks Cl "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 93 sks. Cmt'd 2nd stage w/ 510 sks Cl "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. ND BOP's & make cut-off. Weld on WH. CBL ran 02/08/01. TOC @ 2475'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operation Tech DATE 02-28-01

TYPE OR PRINT NAME Cathy Tomberlin TELEPHONE NO. 915-685-8100

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

APPROVED BY _____ TITLE _____ DATE MAR 13 2001

CONDITIONS OF APPROVAL, IF ANY: