District I PO Box 1980, Hobbs, NM 88241-1980

District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back

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TO COURT I DOI	RE	QUEST	<u> </u>	R ALL	.OWABL	E AND	AUTH	ORIZA	ATIOI	N TO TRAI	VSPORT 2 OGRID Numb		
Operator name and Address Mewbourne Oil Company								1			14744		
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iobbs, NM 8	88241										New Well		
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۱۹۹۰ 0 - 0 15-30 - 0 -	Number 0416		Baldridge Canyon Morrow					4		71420			
⁷ Prop	perty Code		⁸ Property Nam Baldridge Canyon "12" State Com					1			*\	Vell Number	
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