

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Lost Tank 3 Federal #4

9. API Well No.
30-015-30418

10. Field and Pool, or Exploratory Area
Lost Tank Delaware West

11. County or Parish, State
Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1330' FNL & 480' FWL, Section 3, T22S, R31E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Inter & Prod Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 9-7/8" hole to 4000'. TD reached @ 2275 CDT 11/5/98. Ran 105 jts 7-5/8" 26.4# N-80 Butress LT&C csg. Float shoe @ 4000'. Float collar @ 3951'. BJ cmt'd w/ 1075 sks BJ Lite @ 12.4 ppg followed by 150 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Circ 140 sks. Drop plug & displace cmt. Plug down @ 1400 hrs CDT 11/6/98. ND BOP's & cutoff WH. NU BOP's & test to 2000#

TD & Production Csg - Drld 6-3/4" hole to 8150'. TD reached @ 1750 hrs CDT 11/16/98. Logged well w/ Baker Atlas. Ran 186 jts 4-1/2" 11.6# N-80 & J-55 Eue 8rd csg. Float shoe @ 8150'. Float collar @ 8103. DV tools @ 5811 & 3806. BJ cmt'd 1st stage w/ 625 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 135 sks. Cmt'd 2nd stage w/ 625 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 120 sks. Cmt'd 3rd stage w/ 300 sks BJ Lite + .25% FL52 + .1% SMS @ 12.4 ppg. Tail w/ 100 sks CI "C" + .15% FL52 + .5% CD32 + .1% SMS @ 14.8 ppg. Circ to surface 57 sks. Drop plug & displace cmt. Plug down @ 0975 hrs CDT 11/18/98. ND BOP's & make cut-off. Weld on WH.

14. I hereby certify that the foregoing is true and correct

Signed Cathy Tomberlin Title Operations Technician

Date 01/12/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side