

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30 - 015 - 30588</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Nadel and Gussman Permian, L.L.C.</b>		6. State Oil & Gas Lease No. <b>VB - 0528</b>
3. Address of Operator <b>601 N Marienfeld, Suite 508, Midland, Texas 79701</b>		7. Lease Name or Unit Agreement Name: <b>Rolling Rock State</b>
4. Well Location Unit Letter <b>M</b> : <b>990</b> feet from the <b>South</b> line and <b>990</b> feet from the <b>West</b> line Section <b>31</b> Township <b>23 S</b> Range <b>25 E</b> NMPM <b>Eddy</b> County		8. Well No. <b>1</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3875' GL, 3894' GL</b>		9. Pool name or Wildcat <b>Baldrige Canyon Morrow</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <b>plug back, add Morrow pay.</b> <input checked="" type="checkbox"/>

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Started work on 10/21/99

1. NU BOP. Killed well, pulled packer and tubing. SET CIBP @ 10450' and capped w/ 20' cement. TIH with packer and tubing.
2. Perforated Morrow from 10336' - 10354' @ 4 SPF, 60° phasing with thru- tubing strip guns.
3. Acidized with 700 gallons 7.5% HCl and 110 MSCF N2. Swab and flow back load. Produced for 8 days at 25 mcfpd average rate.
4. ND tree, NU BOP. POH with tubing and packer. Set CIBP at 10280' and capped with 35' cement. GIH with packer and tubing. 5-1/2" Big-Bore Packer set at 10103'.
5. Perforated Morrow from 10184' - 10192' @ 6 SPF, 60° phasing with thru- tubing strip guns.
6. 11/19/99: 24 hour potential test. Made 2253 MCF and 5 BW at 2500 psig FTP on 12/64" choke.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE **Operations Engineer** DATE **11-29-99**

Type or print name **Robert McNaughton** Telephone No. **915 - 682 - 4429**

(This space for State use)

APPROVED BY [Signature] TITLE **District Supervisor** DATE **12-1-99**

Conditions of approval, if any:

# NADEL AND GUSSMAN PERMIAN

## ROLLING ROCK STATE #1

Unit M, Sec 31, 23S, 25E, Eddy County, NM

API # 30-015-30588

Elev: 3875', KB = 3894'

Current Status - Flowing Gas

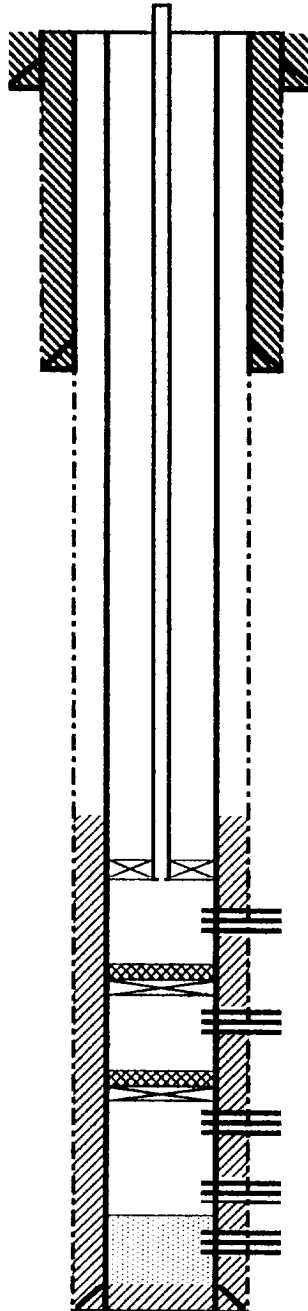
13-3/8", 48#, H-40 @ 402'  
870 sx, circulated w/ 1"  
17-1/2" hole

8-5/8", 32#, J-55 @ 2723'  
1300 sx, cement circulated  
12-1/4" hole

5-1/2", 17#, N80 @ 10900'  
865 sx, TOC @ 9154' by CBL  
7-7/8" Hole

PBTD: 10,670'

TD @ 10,900'



Arrow Set Big Bore Packer @ 10103'

**Morrow Perfs: 10184' - 10192'**  
@ 6 SPF

CIBP @ 10280' w/ 35' cement

**Morrow Perfs: 10336' - 10354'**  
@ 4 SPF

CIBP @ 10450'. Cap w/ 20' cement

**Morrow Perfs: 10482' - 10506'**  
@ 4 SPF, frac w/ 34M gals/ 37250# - 70Q binary

**Morrow Perfs: 10649' - 10652'**  
@ 4 SPF

**Morrow Perfs: 10728' - 10745'**  
@ 4 SPF, plugged back w/ frac sand