

**EIGHT POINT DRILLING PROGRAM
BASS ENTERPRISES PRODUCTION CO.**

NAME OF WELL: POKER LAKE UNIT #145

LEGAL DESCRIPTION - SURFACE: 2310' FSL & 1815' FEL, Section 31, T-23-S, R-30-E, Unit Letter J, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3159' (est)
GL 3145'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Rustler	305'	+2854'	Barren
T/Salt	494'	+2665'	Barren
B/Salt	3211'	- 52'	Barren
T/Lamar Lime	3433'	- 274'	Barren
T/Ramsay Sand	3464'	- 305'	Oil/Gas
T/ Lower Brushy Canyon	6947'	-3788'	Oil/Gas
T/"W" Sand	7004'	-3845'	Oil/Gas
T/"Y" Sand	7117'	-3958'	Oil/Gas
T/Bone Spring Lime	7199'	-4040'	Oil/Gas
TD	7600'	-4441'	

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
14" Conductor	0' - 40'	Conductor	Contractor Discretion
8-5/8", 24#, WC-50, STC	0' - 460'	Surface	New
5-1/2", 15.5#, K-55, LTC	0' - 7600'	Production	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAMS)

A BOP equivalent to Diagram 1 will be nipped up on the surface casing head. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested. A high pressure test (1000 psi) and a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip. See the attached Diagram 1 for the minimum criteria for the choke manifold.