

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

N.M. Oil Cons. Division
81 1st Street
Artesia, NM 88210-2834

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5	Lease Serial No. SL-NM-02887D/BHL-NM-02953C
6	If Indian, Allottee or Tribe Name
7	If Unit or CA/Agreement, Name and/or No. James Ranch Unit
8	Well Name and No. James Ranch Unit 20
9	API Well No. 30-015-31026
10	Field and Pool, or Exploratory Los Medanos (Wolfcamp), South
11	County or Parish, State Eddy, NM

1. Type of well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
P.O. Box 2267, Midland, TX 79702

3b. Phone No. (include area code)
(915)686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surf: Sec 6, T23S-R31E, 200' FNL & 1,320' FWL

BHL: Sec 31, T22S-R31E, 660' FSL & 660' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> BOP & Surface csg
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed after testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Request variance for testing BOP and surface casing. Request permission to test BOP and surface casing before drillout to 650 psi.
Will test BOP to 5000 psi before drill out of intermediate casing. **OK**

All casing and BOP tests must be conducted according to Onshore Order No. 2 (attached).

Please consult Jim Amos, Supervisory PET, Carlsbad Field Office should you have questions at (505) 234-5972 (Daytime phone) or (505) 369-2814 (After hours phone)

BOP TEST

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing if BOP stack is not isolated from casing, etc. (See p. 13 of Onshore Order No. 2 attached)

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mike Francis

Title Agent

Signature

Mike Francis

Date 4/17/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CASING TEST

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield, etc.
(See p. 16 of Onshore Order No. 2 attached)

113/4" 42# H-40 Internal Yield Strength = 1980 psi

BOP TEST 1980 psi x 0.7 = 1386 psi

CSG TEST 650' x 0.22 psi/ft = 143 psi or 1500 psi, whichever is greater, therefore test to 1386 psi