District I 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

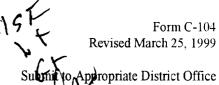
District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505



to Appropriate District Office

Title

Date

AMENDED REPORT

	-,	NM 87505									
I	REQ	UEST FO	R ALL	OWABLE	E AND A	UTHORI	ZATIO	ON TO TRA			
		l Opera	tor name and	l Address				2 0	GRID Number		
Bass Enterprises Production Co.								001801			
P.O. Box 27					³ Reason for Filing Code						
Midland, TX		2760							New Well		
4 Al	PI Number		A	- lande	Ridson	ol Name	auan, SE Soyy				
30-0	15-31056										
⁷ Prop	erty Code				8 Prop	Property Name			9 Well Number		
	01786				James	Ranch Unit				79	
II. 10 S	Surface	Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	e North/So	outh Line	Feet from the	East/West line	County	
Lot 1	6	235	31E		330'	330' North		990'	East	Eddy	
Bottom Hole Location											
UL or lot no. Section Township Range Lot. Idn						t from the North/South Line Feet from the			East/West line	e County	
	:										
12 Lse Code	13 Producin	g Method Code	e 14 Gas C	onnection Date	¹⁵ C-129	Permit Numbe	er l	⁶ C-129 Effective l	Date 17 C	C-129 Expiration Date	
F_		Р							_		
III. Oil and	Gas Tr										
18 Transporter OGRID			porter Name Address	:	20	POD	21 O/G	POD ULSTR Location and Description			
	FOTT							and Description		· · · · · · · · · · · · · · · · · · ·	
007440	i i	Energy Co Box 4666.	Corpor ation			0515710 Oil		Unit Letter		Battery	
	4	ton, Texas		1666		Section Section			n 6, T23S-R31E		
020000			*		0	515730	Gas				
020809 Sid Richardson Gasoline Co.							uas National	Unit Letter G, JRU #7 Battery Section 6, T23S-R31E			
	Fort	Worth, Te	exas 7 <u>61</u> 0	02-3131				Section 6,	1233-K31E		
								/_	1920212.	200	
								Section 6, 123S-R31E NOV 2000 RECEIVED			
and grantly State of the	. 5.54%				2007 Suc 904	"埃里特"的支持。他们分配	2.5657.5.00000	2/2/2	<u>T</u>		
**************************************	10:							141	MW 2130		
								13.1		1	
IV. Produc	ed Wate	er						(12/13)	JUD - ARTES	21F	
²³ POD					²⁴ POD	ULSTR Locati	on and Des	scription (
								7.5	S .	1	
									<u>` 19ባታይ?</u>		
V. Well Co	mpletic	n Data							S. 994.57		
V. Well Co		on Data 26 Ready	/ Date	27	TD	28 PE	BTD	²⁹ Perfora		OHC, MC	
²⁵ Spud Dat 6/11/00	e			11.470	,	8.472'			itions	OHC, MC	
²⁵ Spud Dat 6/11/00		²⁶ Ready			,	8.472'	STD epth Set	²⁹ Perfora	itions		
25 Spud Dat 6/11/00 31 Ho	e	²⁶ Ready	³² Casin	11.470	,	8,472'		²⁹ Perfora	tions 34 Sacks	OHC, MC	
25 Spud Dat 6/11/00 31 Ho	le Size	²⁶ Ready	³² Casin	11,470 g & Tubing Size 11-3/4"	,	8,472'	epth Set	²⁹ Perfora	34 Sacks	OHC, MC	
25 Spud Dat 6/11/00 31 Ho	le Size	²⁶ Ready	³² Casin	11,470 g & Tubing Size 11-3/4" 8-5/8"	,	8,472°	702'	²⁹ Perfora	34 Sacks 385 (1050	Cement Class C Poz C	
25 Spud Dat 6/11/00 31 Ho	le Size	²⁶ Ready	³² Casin	11,470 g & Tubing Size 11-3/4"	,	8,472°	epth Set	²⁹ Perfora	34 Sacks 385 (1050	OHC, MC Cement	
25 Spud Dat 6/11/00 31 Ho 14	le Size3/4" 11" -7/8"	²⁶ Ready	³² Casin	11,470 g & Tubing Size 11-3/4" 8-5/8"	,	8,472°	702'	²⁹ Perfora	34 Sacks 385 (1050	Cement Class C Poz C	
25 Spud Dat 6/11/00 31 Ho 14 7 VI. Well T	le Size3/4" 11" -7/8"	²⁶ Ready	³² Casin	11,470 g & Tubing Size 11-3/4" 8-5/8"	E	8,472°	702' 4017'	²⁹ Perfora	34 Sacks 385 (1050 1880	Cement Class C Poz C	
25 Spud Dat 6/11/00 31 Ho 14	le Size3/4" 11" -7/8"	²⁶ Ready	³² Casin	11,470 g & Tubing Size 11-3/4" 8-5/8" 5-1/2"	e	8,472' 33 D 4 11	702' 4017'	²⁹ Perfora 7660-70'	34 Sacks 385 (1050 1880	Cement Class C Poz C Super H Class C	
25 Spud Dat 6/11/00 31 Ho 14 7 VI. Well T 35 Date New 0 10/22/0	le Size3/4" 11" -7/8" est Data Oil 0	26 Ready 7/28/00 136 Gas Delivery	32 Casing	11,470 g & Tubing Size 11-3/4" 8-5/8" 5-1/2" 37 Test Dat 11/2/0	te 0	8,472' 33 D 1. 38 Test Leng 24	702' 4017'	²⁹ Perfora 7660-70' 39 Tbg. Pressur 200	34 Sacks 385 (1050 1880	Cement Class C Poz C Super H	
25 Spud Dat 6/11/00 31 Ho 14 7 VI. Well T	le Size3/4" 11" -7/8" est Data Oil 0	26 Ready 7/28/00	32 Casing	11,470 g & Tubing Size 11-3/4" 8-5/8" 5-1/2"	te 0	38 Test Leng 24 44 Gas	702' 4017'	²⁹ Perfora 7660-70'	34 Sacks 385 (1050 1880	Cement Class C Poz C Super H Class C Compare the compa	
25 Spud Dat 6/11/00 31 Ho 14 7 VI. Well T 35 Date New 0 10/22/0 41 Choke Size 14/64"	e	26 Ready 7/28/00 1 36 Gas Delivery 10/22/0 42 Oil	³² Casing	11,470 g & Tubing Size 11-3/4" 8-5/8" 5-1/2" 37 Test Dat 11/2/0 43 Water 145	te 0	38 Test Leng 24 44 Gas 135	702' 4017' 1,470'	²⁹ Perfora 7660-70' 39 Tbg. Pressur 200 ⁴⁵ AOF	34 Sacks 385 C 1050 1880	Cement Class C Poz C Super H Company C	
25 Spud Dat 6/11/00 31 Ho 14 7 VI. Well T 35 Date New 0 10/22/0 41 Choke Size 14/64" 47 I hereby certify complied with and	le Size -3/4" 11" -7/8" est Data Oil 0 that the rule in that the infe	26 Ready 7/28/00 1 36 Gas Delivery 10/22/0 42 Oil 116 es of the Oil Coormation given	J Date 0	11,470 g & Tubing Size 11-3/4" 8-5/8" 5-1/2" 37 Test Dat 11/2/0 43 Water 145	te 0	38 Test Leng 24 44 Gas 135	repth Set 702' 4017' 1,470'	29 Perfora 7660-70' 39 Tbg. Pressur 200 45 AOF	34 Sacks 385 (1050 1880	Cement Class C Poz C Super H Company C	
25 Spud Dat 6/11/00 31 Ho 14 7 VI. Well T 35 Date New 0 10/22/0 41 Choke Size 14/64" 47 I hereby certify complied with and best of my knowle	le Size -3/4" 11" -7/8" est Data Oil 0 that the rule if that the infedde and beli	26 Ready 7/28/00 1 36 Gas Delivery 10/22/0 42 Oil 116 es of the Oil Coormation given	J Date 0	11,470 g & Tubing Size 11-3/4" 8-5/8" 5-1/2" 37 Test Dat 11/2/0 43 Water 145	te 0	38 Test Leng 24 44 Gas 135	repth Set 702' 4017' 1,470' th ORIG	29 Perfora 7660-70' 7660-70' 39 Tbg. Pressur 200 45 AOF	34 Sacks 385 (1050 1880	Cement Class C Poz C Super H Company C	
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VI. Well T 35 Date New 6 14/64" 47 I hereby certify complied with and best of my knowle Signature:	le Size -3/4" 11" -7/8" est Data Oil 0 that the rule I that the infedge and beliance	26 Ready 7/28/00 1 36 Gas Delivery 10/22/0 42 Oil 116 es of the Oil Coormation given	J Date 0	11,470 g & Tubing Size 11-3/4" 8-5/8" 5-1/2" 37 Test Dat 11/2/0 43 Water 145	te O Appro	38 Test Leng 24 44 Gas 135 O oved by:	repth Set 702' 4017' 1,470' th ORIG	29 Perfora 7660-70' 7660-70' 39 Tbg. Pressur 200 45 AOF	34 Sacks 385 (1050 1880 e 44 N DIVISIO BY TIM W	Cement Class C Poz C Super H Company C	
25 Spud Dat 6/11/00 31 Ho 14 7 VI. Well T 35 Date New 6 10/22/0 41 Choke Size 14/64" 47 I hereby certify complied with and best of my knowle Signature: Printed name: Tami Wilbe Title: Production	le Size -3/4" 11" -7/8" est Data Oil 0 that the rule it that the infedge and belief	26 Ready 7/28/00 1 36 Gas Delivery 10/22/0 42 Oil 116 es of the Oil Coormation given	Date O Date O Date O Description D Dabove is true	11,470 g & Tubing Size 11-3/4" 8-5/8" 5-1/2" 37 Test Dat 11/2/0 43 Water 145 division have been and complete to	te de la	38 Test Leng 24 44 Gas 135 Oved by:	repth Set 702' 4017' 1,470' th ORIG	29 Perfora 7660-70' 7660-70' 39 Tbg. Pressur 200 45 AOF	34 Sacks 385 (1050 1880 e 44 N DIVISIO BY TIM W	Cement Class C Poz C Super H Company C	
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VI. Well T 35 Date New 6 10/22/0 41 Choke Size 47 I hereby certify complied with and best of my knowle Signature: Printed name: Tami Wilber Title: Production	le Size -3/4" 11" -7/8" est Data Oil 0 that the rule I that the infedege and beli Clerk /00	26 Ready 7/28/00 1 36 Gas Delivery 10/22/0 42 Oil 116 es of the Oil Coormation given ef.	Date O Date O Phone: (9)	11.470 g & Tubing Size 11-3/4" 8-5/8" 5-1/2" 37 Test Dat 11/2/0 43 Water 145 rivision have been and complete to	te O Appro Title Appro	38 Test Leng 24 44 Gas 135 Oved by:	repth Set 702' 4017' 1,470' th ORIG	29 Perfora 7660-70' 7660-70' 39 Tbg. Pressur 200 45 AOF	34 Sacks 385 (1050 1880 e 44 N DIVISIO BY TIM W	Cement Class C Poz C Super H Company C	

Printed Name

Previous Operator Signature