

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 990' FEL, Section 33, T23S, R31E

5. Lease Designation and Serial No.  
NM-45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 33 Federal #16

9. API Well No.

30-015-31091

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

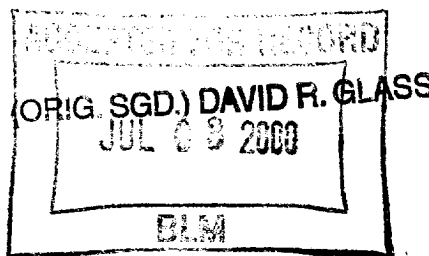
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set Intermediate & Prod Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intermediate Csg - Drd 9-7/8" hole to 4175'. TD reached @ 0700 hrs CDT 05/30/00. Ran 98 jts 7-5/8" 26.4# J-55 & N-80 ST&C csg. BJ cmt'd w/ 565 sks 35:65 POZ @ 12.4 ppg followed by 150 sks "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 1845 hrs CDT 05/30/00. Circ 110 sks to surface. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test to 2000# ok.

TD & Production Csg - Drd 6-3/4" hole to 8200'. TD reached @ 0145 hrs CDT 06/07/00. Logged well w/ Baker Atlas. Ran 186 jts 4-1/2" 11.6# J-55 & N-80 LT&C csg. Float shoe @ 8200'. Float collar @ 8153'. DV tools @ 5986' & 3639'. BJ cmt'd 1st stage w/ 500 sks "H" + .3% FL52 + .3% CD32 + .15% SMS. Drop plug & displace cmt. Circ between stages. Cmt 2nd stage w/ 510 sks "C" + .15% FL52 + .75% CD32 + 12# Gilsontite/sk. Drop plug & displace cmt. Circ 147 sks cmt to surface. Cmt 3rd stage w/ 246 sks 35:65 POZ @ 12.4 ppg followed by 100 sks "C" @ 14.8 ppg. Drop plug & displace cmt. Circ 18 sks to surface. ND BOP's & make cut-off. Weld on WH. CBL ran 06/1/500. TOC @ surface.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Lambert

Title Operation Tech

Date 06/29/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side