

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See c
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

d/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

5. LEASE DESIGNATION AND SERIAL NO.

NM-45236

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sterling Silver 33 Federal #16

9. API WELL NO.

30-015-31091

10. FIELD AND POOL, OR WILDCAT

Sand Dunes Delaware West

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 33, T23S, R31E

14. PERMIT NO.

DATE ISSUED

04/11/00

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

05/24/00

16. DATE T.D. REACHED

06/07/00

17. DATE COMPL. (Ready to prod.)

06/23/00

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3401 GR

19. ELEV. CASINGHEAD

3402

20. TOTAL DEPTH, MD & TVD

8200

21. PLUG, BACK T.D., MD & TVD

8142

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-8200

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Delaware 7962'-92

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNDL, IL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75	770	14-3/4	725 sks - circ 175 sks	
7-5/8	26.40	4175	9-7/8	715 sks - circ 110 sks	
4-1/2	11.60	8200	6-3/4	1356 sks - TOC @ surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7850	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7962'-92' (2 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7962-92	Acid w/ 1000 gals 7-1/2% HCL
	Frac w/ 28,800# 20/40 TLC sand

33. * PRODUCTION

DATE FIRST PRODUCTION 06/24/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 06/24/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL---BBL. 288	GAS---MCF. 318	WATER---BBL. 130	GAS-OIL RATIO 1104:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL---BBL. 288	GAS---MCF. 318	WATER---BBL. 130		OIL GRAVITY-API (CORR.) 40.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Dan Talley

35. LIST OF ATTACHMENTS

C-104, Deviation Survey, Sundry, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cathy Imbal

TITLE Operation Tech

BLM

DATE 06/29/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF FORAM ZONES: (show all important zones of porosity and cementation, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Anhydrite	4036		
Delaware Lime	4268		
Bell Canyon	4296		
Cherry Canyon	5180		
Brushy Canyon	6424		
Bone Spring	8068		

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ROSWELL OFFICE

38. GEOLOGICAL MARKERS	38. GEOLOGICAL MARKERS
NAME	NAME
MEAS. DEPTH	MEAS. DEPTH
TRUE VERT. DEPTH	TRUE VERT. DEPTH
TOP	TOP