

TEST PHASE: FLOW PERIOD # 1

TIME OF DAY HH:MM:SS	DATE DD-MMM	ELAPSED TIME,MIN	DELTA TIME,MIN	BOT HOLE TEMP. DEG F	BOT HOLE PRESSURE PSIA
16:00:08	10-JUN	819.13	0.00	165.83	3642.14
16:02:08	10-JUN	821.13	2.00	166.42	6660.85
16:04:08	10-JUN	823.13	4.00	167.97	8670.04
16:06:08	10-JUN	825.13	6.00	169.56	8425.08
16:08:08	10-JUN	827.13	8.00	170.65	8381.88
16:10:08	10-JUN	829.13	10.00	171.59	8347.73
16:12:08	10-JUN	831.13	12.00	172.40	8291.35
16:14:08	10-JUN	833.13	14.00	173.08	8311.96
16:16:08	10-JUN	835.13	16.00	173.68	8292.87
16:16:24	10-JUN	835.40	16.27	173.75	8288.26

TEST PHASE: FLOW PERIOD # 2

TIME OF DAY HH:MM:SS	DATE DD-MMM	ELAPSED TIME,MIN	DELTA TIME,MIN	BOT HOLE TEMP. DEG F	BOT HOLE PRESSURE PSIA
17:51:12	10-JUN	930.20	0.00	169.21	4772.10
17:52:16	10-JUN	931.27	1.07	169.23	6824.74
17:53:20	10-JUN	932.33	2.13	169.70	7719.45
17:54:24	10-JUN	933.40	3.20	170.40	8149.63
17:55:28	10-JUN	934.47	4.27	171.10	8119.42
17:56:32	10-JUN	935.53	5.33	171.77	8087.33
17:57:12	10-JUN	936.20	6.00	172.15	8053.34

TEST PHASE: SHUTIN PERIOD # 1

FINAL FLOW PRESSURE = 8053.34 PSIA
PRODUCING TIME = 22.27 MIN

TIME OF DAY HH:MM:SS	DATE DD-MMM	ELAPSED TIME,MIN	DELTA TIME,MIN	BOT HOLE TEMP. DEG F	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
17:57:12	10-JUN	936.20	0.00	172.15	8053.34	0.00	
17:58:16	10-JUN	937.27	1.07	172.74	8598.80	545.46	1.3387
17:59:20	10-JUN	938.33	2.13	173.28	8659.61	606.27	1.0590
18:00:24	10-JUN	939.40	3.20	173.70	8668.50	615.16	0.9009
18:01:28	10-JUN	940.47	4.27	174.00	8674.22	620.88	0.7935
18:02:32	10-JUN	941.53	5.33	174.22	8678.12	624.78	0.7142
18:03:36	10-JUN	942.60	6.40	174.34	8680.90	627.56	0.6512
18:04:40	10-JUN	943.67	7.47	174.40	8679.23	625.89	0.6000
18:05:44	10-JUN	944.73	8.53	174.40	8678.58	625.24	0.5576
18:06:48	10-JUN	945.80	9.60	174.36	8681.15	627.81	0.5211

TEST PHASE: FLOW PERIOD # 3

TIME OF DAY HH:MM:SS	DATE DD-MMM	ELAPSED TIME,MIN	DELTA TIME,MIN	BOT HOLE TEMP. DEG F	BOT HOLE PRESSURE PSIA
18:06:48	10-JUN	945.80	0.00	174.36	8681.15
18:07:52	10-JUN	946.87	1.07	174.33	8498.93

WELL TEST INTERPRET		REPORT #:6198192	PAGE: 12,
CLIENT : KUKUI OPERATING COMPANY			14-JUN-00
REGION :CSD	DISTRIBUTION OF REPORTS		FIELD: CEDAR CANYON
DISTRICT: HOBBS			ZONE : WOLFCAMP
BASE : MIDLAND			WELL : GOODNIGHT 35 F
ENGINEER: ROY CHERRY JR.			LOCATION: S35T23sR29e

SCHLUMBERGER has sent copies of this report to the following:

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(3 copies)

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