

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

CISF
BGM
Std
OP

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Read & Stevens, Inc. P. O. Box 1518 Roswell, New Mexico 88202		² OGRID Number 018917
³ Property Code 19282	⁵ Property Name Bandit State	⁴ API Number 30-015-31149
		⁶ Well No. 2

⁷ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	10	23S	26E		1980	South	660	West	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1 South Carlsbad Morrow	¹⁰ Proposed Pool 2
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¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3,322' GL
¹⁶ Multiple No	¹⁷ Proposed Depth 12,100'	¹⁸ Formation Morrow	¹⁹ Contractor Patterson	²⁰ Spud Date 5/30/00

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5#	650'	600	Surf
12 1/4"	9 5/8"	36#	2,500'	800	Surf
8 3/4"	7"	26#&29#	10,000'	975	Tie Back
6 1/8"	5"	18#	12,100'	120	Tie Back
					Post 5-19-00

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Read & Stevens, Inc. proposed to drill and complete a 12,100' Morrow test. The well will be drilled with fluids sufficient to control the well, with the proposed BOP equipment attached.

DEPTH	MW	VIS	WL	COMMENTS
0' - 650'	8.4	28	-	Fresh Water
650' - 2,500'	8.4-10	28	-	Fresh Water & Brine
2,500' - 10,000'	10	28	-	Brine
10,000' - TD	10-10.2	32	5-10	Brine Mud

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

John C. Maxey, Jr.

Title:

Operations Manager

Date:

May 9, 2000

Phone:

505/622-3770 Ext 224

OIL CONSERVATION DIVISION

Approved by:

Jim W. Skum

BGL

Title:

SUPERVISOR, DISTRICT II

Approval Date:

MAY 15 2000

Expiration Date:

MAY 15 2001

Conditions of Approval:

Attached ☒