

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Enc. 5 Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

WELL API NO.  
30015-31154

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Beretta '14' State

8. Well No.

1

9. Pool name or Wildcat

Carlsbad Morrow South

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐  
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator  
CONCHO RESOURCES INC.

3. Address of Operator

110 W. LOUISIANA STE 410; MIDLAND TX 79701

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 10 14 Township 17S 23 Range 30E 16 NMPM LEA County

10. Date Spudded

10/06/00

10. Date T.D. Reached

11/15/00

11. Date Compl. (Ready to Prod.)

03/12/01

12. Elevations (DF& RKB, RT, GR, etc.)

3300' GR

13. Elev. Casinghead

3301'

15. Total Depth

12100

16. Plug Back T.D.

11795

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools  
xxxxxxxxxxxxxxxx

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
Morrow 11722-11741'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

SNL DSN DLI CBL

21. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	610	17-1/2	500 sx C	0
9-5/8	36/40	1927	12-1/4	800 sx C	0
5-1/2	17	12100	8-3/4	2175 sx H/1500 sx C	0

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	11598	11598

26. Perforation record (interval, size, and number)

11856-11868' w/ 4 SPF (holes) CIBP @ 11830' w/ 35' cmt on top  
11722-11741' w/ 4 SPF (76 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
11722-41 3000 gals 7.5% NEFE

## 28. PRODUCTION

Date First Production  
03/11/01

Production Method (Flowing, gas lift, pumping - Size and type pump)  
FLOWING

Well Status (Prod. or Shut-in)  
SI - PENDING EVALUATION

3/13/01 Hours Tested Choke Size 12/64 Prod'n For Test Period Oil - Bbl 0 Gas - MCF 30 Water - Bbl. 0 Gas - Oil Ratio NA

Flow Tubing Press. 90 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 30 Water - Bbl. 0 Oil Gravity - API - (Corr.) NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By  
Mark Hulse, Concho Resources Inc.

30. List Attachments  
LOGS, LETTER OF CONFIDENTIALITY, Sundry

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name Terri Stathem

Title Production Analyst Date 5/3/01

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Delaware 1942  
T. Bone Spring 5210  
T. Wolfcamp 8712  
T. Canyon 9947  
T. Strawn 10373  
T. Atoka 10889  
T. Morrow 11366  
T. San Andres \_\_\_\_\_  
T. Glorieta \_\_\_\_\_  
T. Paddock \_\_\_\_\_  
T. Blinberry \_\_\_\_\_  
T. Tubb \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Delaware \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. Morrow Lime \_\_\_\_\_  
T. Barnett \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology