

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

850' FSL & 330' FWL, Section 34, T23S, R31E

CONFIDENTIAL

5. Lease Designation and Serial No.
NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 34 Federal #7

9. API Well No.

30-015-31248

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware West

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

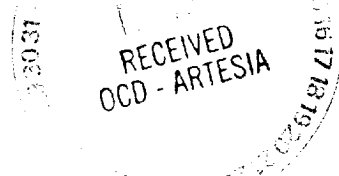
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Intermediate & Production Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

Intermediate Csg - Drld 9-7/8" hole to 4184'. TD reached @ 2330 hrs 12/24/00. Ran 101 jts 7-5/8" 29.70# J-55 LT&C csg. Float shoe @ 4184'. BJ cmt'd w/ 950 sks 65:35 POZ "C" @ 12.4 ppg followed by 150 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 1445 hrs 12/25/00. Circ 200 sks to surface. WOC 68-1/2 hrs. ND BOP's & make cut-off. Weld on WH & test to 1000# ok.

TD & Production Csg - Drld 6-3/4" hole to 8290'. TD reached @ 0900 hrs 01/08/01. Logged well w/ Schlumberger. Ran 188 jts 4-1/2" 11.60# J-55 & L-80 LT&C csg. BJ cmt'd 1st stage w/ 500 sks CI "H" + .03% FL52 + .03% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Plug down @ 0015 hrs 11/10/01. Circ. Cmt'd 2nd stage w/ 500 sks "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Plug down @ 1045 hrs 11/10/00. Circ 30 bbls to surface. Cmt'd 3rd stage w/ 225 sks "C" 65:35 POZ @ 12.4 ppg followed by 100 sks "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 1700 hrs 11/10/00. ND BOP's & make cut-off. Weld on WH. CBL ran 01/16/01. TOC @ 1640'.



14. I hereby certify that the foregoing is true and correct

Signed

Cherry Imbali

Title Operation Tech

Date 01/31/01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date