

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2837

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

3. Address and Telephone No.

601 N. Marienfeld, Suite 508, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 860' FEL, unit letter A

Sec. 34 - T24S - R28E

5. Lease Designation and Serial No.
NM-25953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

26599

8. Well Name and No.

Kyle 34 Fed No. 1

9. API Well No.

30-015-31311

10. Field and Pool, or Exploratory Area

Salt Draw; Atoka

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Set Production Casing
☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-01-00 TD 8-3/4" hole to 12,198' at 12:00 AM MST on 10-31-00. Circulated hole clean, spotted two mud pills and LD drill pipe and collars.

11-02-00 Ran open hole logs: GR-DSN-SDL, LLD-LLS-MLL and RFT on second run. Notified BLM of cement job.

11-03-00 Finished logging and rigged down loggers. TIH with drill pipe, circulated hole LD DP.

11-04-00 Rigged up casing crews and ran 5 1/2", 17#, N-80 and P-110 casing to 12,200'. Set DV tool @ 8522'. Rigged up cementers.

11-05-00 Cemented lead with 1420 sx "H" w/ .2% BA-10, 5#/ sk silica flour, .3% CD-32 and 1% FL-62 @ 15.3 PPG. Displaced and bumped plug with 1000 psi at 9:00 AM on 11-4-00. Held pressure, bled off and checked floats. Dropped bomb to open DV tool with 1150 psi. Pumped 50 BBIs down casing with no circulation. Pumped down annulus at 400 psi with no circulation - hole bridged off. Pumped landing plug and closed DV tool. ND BOPs, set slips and jetted pits. Released rig and all rental equipment.

11-06-00 Prep to move rig off and start completion

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed Robert McNaughton

Title R. McNaughton - Operations Engineer

Date 11/15/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED

DEC 04 2000

REC'D 2/20/01

DEC 04 2000

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