

**EIGHT POINT DRILLING PROGRAM
BASS ENTERPRISES PRODUCTION CO.**

NAME OF WELL: POKER LAKE UNIT #161

LEGAL DESCRIPTION - SURFACE: 660' FSL & 1980' FWL, Section 31, T-23-S, R-30-E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3210' (est)
GL 3195'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Salt	560'	+2,650'	Barren
B/Salt	3,235'	- 25'	Barren
T/Lamar	3,460'	- 250'	Barren
T/Ramsey	3,781'	- 277'	Oil/Gas
T/Lwr Brushy Canyon	6,949'	- 3,739'	Oil/Gas
T/"Y" Sand	7,131'	- 3,921'	Oil/Gas
T/bone Springs Lime	7,182'	- 3,972'	Oil/Gas
TD	7,540'	- 4,300'	

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
14"	0' - 40'	Conductor	Contractor Discretion
8-5/8", 28#, WC-50, LT&C	0' - 500'	Surface	New
5-1/2", 15.50#, K-55, LT&C	0' - 6,500'	Production	New
5-1/2", 17#, K-55, LT&C	6,500' - 7,540'	Production	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

A BOP equivalent to Diagram 1 will be nipped up on the surface casing head. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested to 70% of internal yield pressure of casing. In addition to the high pressure test, a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.