

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

clg  
Blm  
Bgm  
Sthd

WELL API NO.  
30-015-31339

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
L-4501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name  
Baldridge Canyon 7 St Com

2. Name of Operator  
Mewbourne Oil Company

8. Well No.  
#1

3. Address of Operator  
PO Box 5270, Hobbs, NM. 505-393-5905

9. Pool name or Wildcat  
~~Baldridge Canyon Mosley Strawn~~ 81470

4. Well Location  
Unit Letter A : 1310 Feet From The North Line and 990 Feet From The East Line  
Section 7 Township 24S Range 25E NMPM Eddy County

10. Date Spudded  
11/17/00

11. Date T.D. Reached  
12/26/00

12. Date Compl. (Ready to Prod.)  
02/04/01

13. Elevations (DF & RKB, RT, GR, etc.)  
4045' GL

14. Elev. Casinghead  
4045'

15. Total Depth  
11300'

16. Plug Back T.D.  
10815'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By  
Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
9618-9744', Strawn

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
DLL w/ Micro & DN

22. Was Well Cored  
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	438'	17 1/2"	530 sks	Circl to surface
8 5/8"	32#	2725'	12 1/4"	1450 sks	Circl to surface
5 1/2"	17#	11300'	7 7/8"	1825 sks	TOC @ 2384'

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	9514'
						9514'

26. Perforation record (interval, size, and number)  
9618-9744'. 120, .47" diameter holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9618-9744'	5000 gals 15% NEFE & BS

28. PRODUCTION

Date First Production 02/04/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 02/06/01	Hours Tested 24 hrs	Choke Size Full	Prod'n For Test Period	Oil - BbL. 6	Gas - MCF 1187	Water - BbL. 9	Gas - Oil Ratio 197833
Flow Tubing Press. 540	Casing Pressure 0	Calculated 24-Hour Rate	Oil - BbL. 6	Gas - MCF 1187	Water - BbL. 9	Oil Gravity - API - (Corr.) 51	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
A. Olguin

30. List Attachments  
New C-104, C102 & Sundry

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature A.M. Young Printed Name N.M. Young Title District Manager Date 03/01/01