

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31339

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-4501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs, NM. 505-393-5905

4. Well Location
Unit Letter A : 1310 Feet From The North Line and 990 Feet From The East Line
Section 7 Township 24S Range 25E NMPM Eddy County

10. Date Spudded
11/17/00

11. Date T.D. Reached
12/26/00

12. Date Compl. (Ready to Prod.)
02/04/01

13. Elevations (DF & RKB, RT, GR, etc.)
4045' GL

14. Elev. Casinghead
4045'

15. Total Depth
11300'

16. Plug Back T.D.
10815'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
9618-9744', Strawn

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL w/ Micro & DN

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	438'	17 1/2"	530 sks	Circl to surface
8 5/8"	32#	2725'	12 1/4"	1450 sks	Circl to surface
5 1/2"	17#	11300'	7 7/8"	1825 sks	TOC @ 2384'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	9514'

26. Perforation record (interval, size, and number) 9618-9744'. 120, .47" diameter holes.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			9618-9744'	5000 gals 15% NEFE & BS	

28. PRODUCTION

Date First Production
02/04/01

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test
02/06/01

Hours Tested
24 hrs

Choke Size
Full

Prod'n For Test Period

Oil - BbL.
6

Gas - MCF
1187

Water - BbL.
9

Gas - Oil Ratio
197833

Flow Tubing Press.
540

Casing Pressure
0

Calculated 24-Hour Rate

Oil - BbL.
6

Gas - MCF
1187

Water - BbL.
9

Oil Gravity - API - (Corr.)
51

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
A. Olguin

30. List Attachments
New C-104, C102 & Sundry

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature A.M. Young Printed Name N.M. Young Title District Manager Date 03/01/01