プログラス A Company A Compan	٠,	123	an	5	W.M. O	1700	8723 2					\ \ \
Express Perchange 38, 1995	Form 3160-3 (July 1992)	5) ★ (%)	13678910			'su	BMIT IN TRIPLIC	CATE*	FO	RM APPROV	ED	W.
APPLICATION FOR PERMIT TO DRILL OR DEEPEN	327		1.240111	ED STA	TES		reverse side)		Exp	oires: Februar	y 28, 1995	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN	252	A 11-12	F2Min Sub-						1 -	-		. /
Ta. TYPE OF WORK DRILL S DEEPEN D Note: The DEEPEN D Note: The Deep Case Unit 1/9/ Single Zone D Note: The Deep Case Unit 1/9/ Single Zone D Note: The Deep Case Unit 1/9/ Single Zone D Note: The Deep Case Unit 1/9/ Single Zone D Note: The Deep Case Unit 1/9/ Single Zone D Note: The Deep Case Unit 1/9/ Single Zone D Note: The Deep Case Unit 1/9/ Single Zone D Note: The Deep Case Unit 1/9/ Single Zone D Note: The Deep Case Unit 1/9/ Single Zone D Note: The Deep Case Unit 1/9/ Single Zone D Note: The Deep Case Unit 1/9/ Single Zone D Note: The Deep Case Unit 1/9/ Single Zone D Note: The Deep Case Unit 1/9/ Single Zone D Note: The Deep Case Unit 1/9/ Single Zone D Note: The Deep Case Unit 1/9/ Single Zone D Note: The Deep Case Unit 1/9/ Single Zone D Note: The Deep Case Unit 1/9/ Single Zone D Note: The Unit 1/9/ Single Zone D N		ΔΡΙ					FEPEN		-		, , , , , , ,	c 7
DRILL S DEEPEN		<u> </u>	<u> </u>	01(1)					-	an, Anottee of	THIS HAIRE	
D. TYPE OF WELL ORI WELL	Ia. TTPE OF WORK			DEEDEN					7 11=14 =			
Oil Well X		DRILL		DEEPEN	<u></u>				1	_	150/	
2. Name of Operator Base Enterprises Production Co. 3. Address and Telephone No. 9. API Well Report location clearly and in accordance with any State requirements.*) 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 4. Secretary Science S					0'		Marillana Zana		—			2
Bass Enterprises Production Co. 3. Address and Telephone No. 9 O Box 2760 Midland, Texas 79702-2750 Midland, Texas 79702-2750 9 O Box 2760 Midland, Texas 79702-2750 Midland, Texas 79702-2750 9 O Box 2760 Midland, Texas 79702-2750 10. Field and Pool, or Wildcat FORTY-NINER RIDDE (DELLWARE), SW 11. Sec. T. R. M., or Bix. and Suryey or Area SECRETARY'S POTASH 12. Causiny or Parish 13. State Eddy 14. Olistance in miles and direction from searest town or Post Office* 14. Olistance in miles and direction from searest town or Post Office* 15. Distance from proposed 16. No. of Acres in Lease 17. No. of Acres assigned 17. No. of Acres assigned 18. No. of Acres in Lease 17. No. of Acres assigned 19. Proposed Death 19. Pr			II Other		Single Zone	<u> </u>	Multiple Zone	<u> </u>	_		•	
P O Box 2760 Midland, Taxes 79702-2760 (915) 883-2277 [10, Fletd and Pool, or Willicat Pool (Pool (Report location clearny and in accordance with any State requirements.*) At Surface 97 (900 FSL & 2130 FEL, Section 6: 7,245, R30E, UNIT LETTER A At proposed BHL 35 SECRETARY'S DCTASH (11, Sec., T., R., M., or BK, and Suryey or Area Sec., T345, R30E (UNIT LETTER A At proposed BHL 35) SECRETARY'S DCTASH (12, County or Parish 13, State Eddy 11, Sec., T., R., M., or BK, and Suryey or Area Sec., T345, R30E (UNIT LETTER A At proposed BHL 35) SECRETARY'S DCTASH (12, County or Parish 13, State Eddy 12, County or Parish 13, State Eddy 11, No. of Acres as signed to this Well Location to nearest from proposed 16, No. of Acres and Lease 17, No. of Acres assigned to this Well Location to nearest drig, unit line, if any) 15. Distance from proposed Clease line, ft. (Also to nearest drig, unit line, if any) 16. No. of acres assigned to this Well 40 (UNIT) 17. No. of Acres assigned to this Well 40 (UNIT) 18. Distance from proposed Clease line, ft. (Also to nearest drig, unit line, if any) 19. Proposed Depth 20. Rotary or Cable Tools Rotary or Cable Tools or applied for, on this Lease, ft. 19. Elevations (Show whether DF, RT, GR, stc.) 19. Elevations (Show whether DF, RT, GR, stc.) 19. PROPOSED CASING AND CEMENTING PROGRAM 19. SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT 111 8-86° WC-50 24# WT INESS 50° 140 SX - CIRC TO SURFACE 112 8-86° WC-50 124 WT INESS 50° 140 SX - CIRC TO SURFACE 113 8-86° WC-50 124 WT INESS 50° 140 SX - CIRC TO SURFACE 114 8-86° WC-50 125 WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT 115 WELL IS INSIDE THE SECRETARY'S POTASH AREA AND OUTSIDE THE R-111-P POTASH AREA THERE IS NO POTASH LEASES WITHIN IN MILE OF THIS LOCAITON. 19. SPECIAL STIPULATIONS WATER BASIN 19. PRODUCTION CASING WILL BE COMENTED FROM SURFACE BY REVERSE CIRCULATING METHOD USING ZONE SEAL CEMENT. 10. CARTISON OF SEAL CEMENT OF THE SURFACE AND SURFACE BY REVERSE CIRCULATING METHOD USING ZONE SEAL CEME			uction Co.	801						/ell No.		
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At Surface 660° FSL & 2130° FEL, Section 8; 7245; R30E, UNIT LETTER A At proposed BHL 14. Distance in miles and direction from nearest town or Post Office* 14. Distance in miles and direction from nearest town or Post Office* 15. Distance from proposed* 16. No. of acres in Lease 17. No. of Acres assigned to this Well 17. No. of Acres assigned to this Well 18. Distance from proposed* 19. Proposed Depth Property or lease line, ft. (Also to nearest drig, until line, if any) 19. Proposed Depth To nearest drig, until line, if any) 19. Proposed Depth To nearest drig, until line, if any) 19. Proposed Depth To nearest drig, until line, if any) 19. Proposed Depth To nearest drig, until line, if any) 19. Proposed Depth To nearest drig, until line, if any) 19. Proposed Depth To nearest drig, until line, if any) 19. Proposed Depth To nearest drig, until line, if any) 20. Rotary or Cable Tools Rotary 21. Elevations (Show whether DF, RT, GR, etc.) 22. Approx. date work will start* Upon Approval 23. PROPOSED CASING AND CEMENTING PROGRAM 24. WITHERS 25.0° 140 SX - CIRC TO SURFACE 111° 8-58° WC-50 248 WITHERS 550° 140 SX - CIRC TO SURFACE 111° 8-58° WC-50 248 WITHERS 500° 770 SX - REVERSE CIRCULATED FROM SURFACE 111° 8-58° WC-50 CARLESSIO CONDITION OF SEAL CEMENT 111°	3. Address and Telep	hone No.	-	1			 		3c			16
At Surface At proposed BHL BECRETARY'S POTASH SECRETARY'S POTASH SECRETARY'S POTASH 11. Sec., T., R., M., or Bik, and Survey or Area Sec.8, T245, R30E 14. Distance in miles and direction from nearest town or Post Office* 14. MILES EAST FROM MALAGA, NM 15. Distance from proposed* 16. No. of acres in Lease 17. No. of Acres assigned 18. No. of Acres assigned 19. Property of rease line, if any) 19. Proposed Depth 19. Proposed Depth 19. Distance from proposed cells on the lease in the interpretation of the Well 19. Distance from proposed cellson' 19. Distance from proposed cellson' 19. Proposed Depth 20. Rotary or Cable Tools Rotary 19. Proposed Depth 10. Distance from proposed Cellson' 19. Proposed Depth 21. Elevations (Show whether OF, RT, GR, etc.) 22. Approx. date work will start' 19. Proposed Depth 11. So, Gr. T., R., So, Gr. T., C., So, G						` '		 	_1			DE) SIM
At proposed BH. At proposed BH. SECRETATY'S POTASH Sec. T245, R30E 14. Distance in miles and direction from nearest town or Post Office* 14. MILES EAST FROM MALAGA, NM 15. Distance from proposed* 16. No. of acres in Lease 17. No. of Acres assigned 17. No. of Acres assigned 18. No. of Acres assigned 19. Property or lease line, it. 40 (Also to nearest drig, unit line, if any) 19. Proposed Depth 19. Prop		Report location		accordance	with any State	e requireme	nts)					RE), SVV
Secretary's Putash Secretary Secreta	,	2130' FEL.		R30E, UN	IT LETTER A				1			
14. Distance in miles and direction from nearest town or Post Office* 14. MILES EAST FROM MALAGA, NM 15. Distance from proposed* 15. Location to nearest 16. County or Parish 16. No. of acres in Lease 17. No. of Acres saysined 17. No. of Acres saysined 18. No. of acres in Lease 17. No. of Acres saysined 18. Distance from proposed* 19. Property or leases line, it. (Also to nearest drig, unit line, if any) 19. Proposed Depth 1				, ,		are to	WA DATA	SH	Se	c,6, T245, R3	0E	
14 MILES EAST FROM MALAGA, NM 15. Distance from proposed* Location to nearest 1 Location to nearest 1 Location to nearest 1 Location to nearest 4 Locatio						UKE 176						
15. Distance from proposed Location to nearest 660' 2483.12 17. No. of Acres assigned to this Well 40 40 40 40 40 40 40				wn or Post	Office*				1	=	1	4
Location to nearest 660' Property or lease line, ft. (Also to nearest drig. unit line, if any) 18. Distance from proposed location* to nearest drig. unit line, if any) 19. Proposed Depth 7800' Rotary or Cable Tools Rotary or applied for, on this Lease, ft. 21. Elevations (Show whether DF, RT, GR, etc.) 3205' GR 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT *11" 8-59" WC-50 24# WINESS 550' 140 SX - CIRC TO SURFACE **7-778" 5-1/2" K-55 15.50# 7800' 770 SX - REVERSE CIRCULATED FROM SURFACE THIS WELL IS INSIDE THE SECRETARY'S POTASH AREA AND OUTSIDE THE R-111-P POTASH AREA. THERE IS NO POTASH LEASES WITHIN 1 MILE OF THIS LOCATION. *SURFACE CASING TO BE SET INTO RUSTLER BELOW ALL FRESH WATER SANDS. **PRODUCTION CASING WILL BE CEMENTED FROM SURFACE BY REVERSE CIRCULATING METHOD USING ZONE SEAL CEMENT. LOCATION WAS MOVED 150' WEST OF ORIGINAL STAKE PER BLM'S (BARRY HUNT) INSTRUCTAPPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to efficiency and will have vertical depths. Give blowout preventer program. If any. 24. Signed W. W. R. Dannels Title Division Dnilling Supt. Date Approval Date **Specialism approve does not werrant or certify that the applicant nodes legal or equatable title to those nights in the subject lease which would entitle the applicant to conduct operation's thereon. Approval Date **Specialism approve does not werrant or certify that the applicant nodes legal or equatable title to those nights in the subject lease which would entitle the applicant to conduct operation's therefore. Title STATE DIRECTOR **Specialism approve does not werrant or certify that the applicant nodes legal or equatable title to those nights in the subject lease which would entitle the applicant to conduct operation's therefore. **Specialism approve does not wer			M MALAGA, NM		16. No. of acr	es in Lease	<u> </u>	17. No. c			1 14141	<u></u>
(Also to nearest drig, unit line, if any) (Also to nearest drig, unit line, if any) 19. Proposed Depth	Location to neare	st	660'					1	s Well	_		
18. Distance from proposed location' to nearest well, drilling, completed, and present well, drilling, completed, and present well, drilling, completed, and present well and present productive zone and proposed for conduct operations thereon. 21. Elevations (Show whether DF, RT, GR, etc.) 22. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 111" 8-5/8" WC-50 24# WINESS 550" 140 SX - CIRC TO SURFACE 117-7/8" 5-1/2" K-55 15.50# 7800" 770 SX - REVERSE CIRCULATED FROM SURFACE THIS WELL IS INSIDE THE SECRETARY'S POTASH AREA AND OUTSIDE THE R-111-P POTASH AREA. THERE IS NO POTASH LEASES WITHIN 1 MILE OF THIS LOCAITON. SURFACE CASING TO BE SET INTO RUSTLER BELOW ALL FRESH WATER SANDS. PRODUCTION CASING WILL BE CEMENTED FROM SURFACE BY REVERSE CIRCULATING METHOD USING ZONE SEAL CEMENT. LOCATION WAS MOVED 150' WEST OF ORIGINAL STAKE PER BLM'S (BARRY HUNT) INSTRUCTAPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPLLATIONS IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to define directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Signed W. R. Dannels Title Division Drilling Supt. Date THE DIVISION DRILLING STATE DIRECTOR Approval Date STATE DIRECTOR STATE DIRECTOR STATE DIRECTOR STATE DIRECTOR Title SU S. C. Section 1001, makes 4 a crims for any person knowingly and wellully to make to any department or appency of the United States any false. Richlosus or fraudulent statements or fraudulent state			if any)			2483.12			40			
to nearest well, drilling, completed, or applied for, on this Lease, ft. 21. Elevations (Show whether DF, RT, GR, etc.) 3205 'GR 3206 'GR 3205 'GR 3206					19. Proposed	Depth		20. Rota	ry or Cable	e Tools		
23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 11" 8-5/8" WC-50 24# WINESS 550' 140 SX - CIRC TO SURFACE 17-7/8" 5-1/2" K-55 15.50# 7800' 770 SX - REVERSE CIRCULATED FROM SURFACE THIS WELL IS INSIDE THE SECRETARY'S POTASH AREA AND OUTSIDE THE R-111-P POTASH AREA. THERE IS NO POTASH LEASES WITHIN 1 MILE OF THIS LOCAITON. SURFACE CASING TO BE SET INTO RUSTLER BELOW ALL FRESH WATER SANDS. PRODUCTION CASING WILL BE CEMENTED FROM SURFACE BY REVERSE CIRCULATING METHOD USING ZONE SEAL CEMENT. LOCATION WAS MOVED 150' WEST OF ORIGINAL STAKE PER BLM'S (BARRY HUNT) INSTRUCTAPPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to differ deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Signed	to nearest well, do or applied for, on	rilling, compl this Lease, f	leted, ft.	1320'		7800'				·		
SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 111" 8-5/8" WC-50 24# WINESS 550" 140 SX - CIRC TO SURFACE 17-7/8" 5-1/2" K-55 15.50# 7800" 770 SX - REVERSE CIRCULATED FROM SURFACE THIS WELL IS INSIDE THE SECRETARY'S POTASH AREA AND OUTSIDE THE R-111-P POTASH AREA. THERE IS NO POTASH LEASES WITHIN 1 MILE OF THIS LOCAITON. SURFACE CASING TO BE SET INTO RUSTLER BELOW ALL FRESH WATER SANDS. PRODUCTION CASING WILL BE CEMENTED FROM SURFACE BY REVERSE CIRCULATING METHOD USING ZONE SEAL CEMENT. LOCATION WAS MOVED 150' WEST OF ORIGINAL STAKE PER BLM'S (BARRY HUNT) INSTRUCTAPPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. IThis scales for Federal or State office use) Permit No. Approved by W. R. Dannels Title Division Drilling Supt. Date 77 / IND STATE DIRECTOR Title STATE DIRECTOR Date 7 / IND THE STATE DIRECTOR Date 7 / IND STATE DIRECTOR Date 7 / IND STATE DIRECTOR Title 15 U.S.C. Section 1001 makes 4 a crume for any person knowingly and willfully to make to any department or agency of the United States any false. Editious or fraudulent statements or	21. Elevations (Show	whether DF		2205' CB							t will start*	
SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 11" 8-5/8" WC-50 24# WINESS 550" 140 SX - CIRC TO SURFACE 17-7/8" 5-1/2" K-55 15.50# 7800" 770 SX - REVERSE CIRCULATED FROM SURFACE THIS WELL IS INSIDE THE SECRETARY'S POTASH AREA AND OUTSIDE THE R-111-P POTASH AREA. THERE IS NO POTASH LEASES WITHIN 1 MILE OF THIS LOCAITON. SURFACE CASING TO BE SET INTO RUSTLER BELOW ALL FRESH WATER SANDS. PRODUCTION CASING WILL BE CEMENTED FROM SURFACE BY REVERSE CIRCULATING METHOD USING ZONE SEAL CEMENT. LOCATION WAS MOVED 150" WEST OF ORIGINAL STAKE PER BLM'S (BARRY HUNT) INSTRUCTOR PROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and procosed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Signed	22				SED CASING	AND CEM	NTING PROGE	RAM	1 0,	on ripproval		
**11" 8-5/8" WC-50 24# WINES\$ 550' 140 SX - CIRC TO SURFACE **7-7/8" 5-1/2" K-55 15.50# 7800' 770 SX - REVERSE CIRCULATED FROM SURFACE **T-7/8" 5-1/2" K-55 15.50# 7800' 770 SX - REVERSE CIRCULATED FROM SURFACE THIS WELL IS INSIDE THE SECRETARY'S POTASH AREA AND OUTSIDE THE R-111-P POTASH AREA. THERE IS NO POTASH LEASES WITHIN 1 MILE OF THIS LOCAITON. **SURFACE CASING TO BE SET INTO RUSTLER BELOW ALL FRESH WATER SANDS. **PRODUCTION CASING WILL BE CEMENTED FROM SURFACE BY REVERSE CIRCULATING METHOD USING ZONE SEAL CEMENT. LOCATION WAS MOVED 150' WEST OF ORIGINAL STAKE PER BLM'S (BARRY HUNT) INSTRUCTAPPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to difficult deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Signed		GRADE S	IZE OF CASING			T		<u> </u>	OU	ANTITY OF C	EMENT	
THIS WELL IS INSIDE THE SECRETARY'S POTASH AREA AND OUTSIDE THE R-111-P POTASH AREA. THERE IS NO POTASH LEASES WITHIN 1 MILE OF THIS LOCAITON. *SURFACE CASING TO BE SET INTO RUSTLER BELOW ALL FRESH WATER SANDS. **PRODUCTION CASING WILL BE CEMENTED FROM SURFACE BY REVERSE CIRCULATING METHOD USING ZONE SEAL CEMENT. LOCATION WAS MOVED 150' WEST OF ORIGINAL STAKE PER BLM'S (BARRY HUNT) INSTRUCTAPPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS THOMAS SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Signed **July ** W. R. Dannels** Title Division Drilling Supt. Date **Date ** Date **								140 SX				
THERE IS NO POTASH LEASES WITHIN 1 MILE OF THIS LOCAITON. *SURFACE CASING TO BE SET INTO RUSTLER BELOW ALL FRESH WATER SANDS. *PRODUCTION CASING WILL BE CEMENTED FROM SURFACE BY REVERSE CIRCULATING METHOD USING ZONE SEAL CEMENT. LOCATION WAS MOVED 150' WEST OF ORIGINAL STAKE PER BLM'S (BARRY HUNT) INSTRUCTAPPEROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to dill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. [This space for Federal or State office use) Permit No. Approval Date Approval Date *See Instruction on Reverse Side Title 18 U.S.C. Section 1001 makes: to crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or	** 7-7/8"	5-1/2"	K-55	1:	5.50#		7800'	770 SX -	REVERS	E CIRCULAT	ED FROM SI	URFACE
THERE IS NO POTASH LEASES WITHIN 1 MILE OF THIS LOCAITON. *SURFACE CASING TO BE SET INTO RUSTLER BELOW ALL FRESH WATER SANDS. *PRODUCTION CASING WILL BE CEMENTED FROM SURFACE BY REVERSE CIRCULATING METHOD USING ZONE SEAL CEMENT. LOCATION WAS MOVED 150' WEST OF ORIGINAL STAKE PER BLM'S (BARRY HUNT) INSTRUCTAPPEROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to dill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. [This space for Federal or State office use) Permit No. Approval Date Approval Date *See Instruction on Reverse Side Title 18 U.S.C. Section 1001 makes: to crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or								ļ				
deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Signed	THERE IS NO POTA * SURFACE CASING ** PRODUCTION CA LOCATION WAS MO	SH LEASES TO BE SE SING WILL OVED 150' W	S WITHIN 1 MILE T INTO RUSTLE BE CEMENTED VEST OF ORIGIN	OF THIS L R BELOW A FROM SUI NAL STAKE	.OCAITON. ALL FRESH W RFACE BY RE : PER BLM'S ('ATER SAN :VERSE CII BARRY HU	CAPLS DS. RCULATING ME NT) INSTRUCTA C	THOD US MPPRON GENERA SPECIA	ING ZONI VAL SU AL REC L STIP	E SEAL CEM BJECT TO QUIREMEN ULATION	ENT. O NTS AND S	40a
(This space for Federal or State office use) Permit No. Approval Date Approval	deepen directionally, giv	e pertinent,dat	OSED PROGRAM: ta on subsurface loc	If proposal i ations and m	s to deepen, give easured and true	e data on pres e vertical dept	ent procluctive zone hs. Give blowout p	e and propo preventer pro	sed new pro ogram, if an	oductive zone.	f proposal is to	drill or '
Approval Date STATE DIRECTOR Date O-27-00 *See Instruction on Reverse Side Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or	· · / / ·	Mare	1 +MW	R. Dannels	s Title		ivision Drilling S	upt.	Date	7/7/	(11)	
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY: Approved by ALSTEDIRECTOR Title STATE DIRECTOR Date O-2 - 0 0 *See Instruction on Reverse Side Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or	(This space for Federal or S	State office use)										
Approved by ALSTED FOR 1 YEAR Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or	Permit No.						Approval Da	ate				
Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or	CONDITIONS OF APPROV		rtify that the applicant t	C+f	Title	€ § ST	ATE DIRECT	OR		conduct operation	2 - 6 0	B
								States any fal	se, fictitious o	THUVEU	nents or	



Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

IN.IVI. UII CONS. DIVISION

BLM - CRA

811	S. 1	st Street
Arte	sia,	NM 88210 -2834
1	•	0144 004

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE 7. If Unit or CA POKER LAKE 2. Name of Operator Bass Enterprises Production Company 3. Address and Telephone No. P. O. Box 2750 NA Midland, Texas 79702-2750 (915) 683-2277 10. Field and 1 Forty-Inier 1 11. Country or 660° FSL & 2130° FEL, Section 31, T235-R30E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA TYPE OF SUBMISSION TYPE OF ACTION Altering Casing Other (Notice of Intent Abandonment Notice Altering Casing Other (Notice Texas Texas August as alterined scalar, and give partners date, including estimate date of seating any proposed work. If well you subsurface locations and measured and rise where all the submit of the myter of the following well, water will be trucked on a temporary basis to one of the following self, water will be trucked on a temporary basis to one of the following SWD facility Bass Enterprises Production Co: Poker Lake Unit #43. Section 21, T-24-S, R-28-E, NMOCD \$WD #567 Bass Enterprises Production Co: Poker Lake Unit #43. Section 21, T-24-S, R-28-E, NMOCD \$WD #247 Corrine Grace: Salty Bill #1 SWD, Section 27, T-22-S, R-28-E, NMOCD SWD #247 Corrine Grace: Salty Bill #1 SWD, Section 27, T-22-S, R-28-E, NMOCD SWD #R-8173 Ray Westall Operating: Hornesses with \$WD #1 SWD, Section 27, T-22-S, R-28-E, NMOCD SWD #R-8173 Ray Westall Operating: Hornesses with \$WD #1 SWD, Section 27, T-22-S, R-28-E, NMOCD SWD #R-8492 Dakota Resources: Big Eddy #100 SWD (Whistis Stop Federal Lases), Section 10, T-21-S, R-28-E, NMOCD SWD #R-8492 CRW-SWD Inc	February 08, 1996
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE	nation and Serial No.
SUBMIT IN TRIPLICATE 7. If Unit or CA SUBMIT IN TRIPLICATE 7. If Unit or CA SUBMIT IN TRIPLICATE 7. If Unit or CA Notice of Operator Base Enterprises Production Company 7. Address and Telephone No. P. O. Box 2750 Miland, Texas 79702-2750 8. Well Name Poker Lake Ur Potentials	
1. Type of Well	otee or Tribe Name
1. Type of Well 2. Name of Operator Bass Enterprises Production Company 3. Address and Telephone No. P. O. Box 2750 Midland, Texas 79702-2750 Midland, Midl	, Agreement Designation
2. Name of Operator Bass Enterprises Production Company 3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660° FSL & 2130° FEL, Section 31, T23S-R30E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAY TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Non-Report Plugging Back Casing Repair Altering Casing Other 13. Describs Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of stating any proposed work. If well, your subsurface locations and measured and true vertical depths for all mankers and zones periment by any pipeline to the injection P3. 13. Describs Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of stating any proposed work. If well, your subsurface locations and measured and true vertical depths for all mankers and zones periment to this work.) CERTIFIED #F9 973-823-5 Request approval to dispose of water into the following yell. Water will be trusted on a temporary basis to one of the following SWD facility. Water will be trusted on a temporary basis to one of the following SWD facility assessment production Co: Big Eddy Unit #56. Section 35, T-21-S, R-28-E, NMOCD SWD #567 Bass Enterprises Production Co: Device Lake Unit #43, Section 21, T-24-S, R-31-E, NMOCD SWD #R-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-25-S, R-28-E, NMOCD SWD #8-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-25-S, R-28-E, NMOCD SWD #R-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-25-S, R-28-E, NMOCD SWD #8-10215 Bass Enterprises Production Co: Jouen #1 SWD (Maddox), Section 27, T-25-S, R-28-E, NMOCD SWD #R-10215 Bass Enterprises Production Co: Jouen #1 SWD, Section 26, T-21-S, R-28-E, NMOCD SWD #R-10215 Bass Enterprises Production Co: Jouen	-
Bass Enterprises Production Company 3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760 Midland, Texas 79702-2760 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Forty-Niner Ri 11. County or 660 FSL & 2130 FEL. Section 31, T23S-R30E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER D/ TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion	UNII
3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760	
P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660° FSL & 2130° FEL. Section 31, T23S-R30E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other 3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work. If yeally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) CERTIFIED #P 973-823-5 Request approval to dispose of water into the following well. Water will be transported via pipeline to the injection facility. In case of operational problems with the SWD facility, water will be trucked on a temporary basis to one of the following SWD facilities Bass Enterprises Production Co: Poker Lake Unit #43, Section 25, T-21-S, R-28-E. NMOCD \$WD #567 Bass Enterprises Production Co: Poker Lake Unit #43, Section 27, T-22-S, R-30-E. NMOCD \$WD #567 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-28-E. NMOCD \$WD #567 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-28-E. NMOCD \$WD #8-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-28-E. NMOCD \$WD #8-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-28-E. NMOCD \$WD #8-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-28-E. NMOCD \$WD #8-10215 Bass Enterprises Production Co: Super Lake #1, Section 27, T-22-S, R-28-E. NMOCD \$WD #8-10215 Bass Enterprises Production Co: Super Lake #1, Section 27, T-22-S, R-28-E. NMOCD \$WD #8-10215 Bass Enterprises Production Co: Poker Lake Unit #43, Section 27, T-22-S, R-28-E. NMOCD \$WD #8-10215 Bass Enterprises Production Co: Poker Lake Unit #43-Excition 27, T-22-S, R-28-E. NMOCD \$WD #8-10215 Bass	
Midland, Texas 79702-2750 (915) 683-2277 10. Field and f Forty-Niner Risk. 4. Location of Well (Foolage, Sec., T., R., M., or Survey Description) 660° FSL & 2130° FEL, Section 31, 723S-R30E Eddy County. 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION TYPE OF SUBMISSION TYPE OF ACTION	•
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 2130' FEL, Section 31, T23S-R30E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAY TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Pool, or Exploratory Area
11. County or Section 31, T23S-R30E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DY TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Other Conversion to Dispose Water (Note: Report mau: Conversion to Dispose Work. If well Abandons and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well (Note: Report mau: Conversion to Dispose Water (Note: Report mau: Conversion to Dispose Work of Space of Water into the following well. Water will be transported via pipeline to the injection facility. Maraio's Charger "29" #1 located in the NVV/4 . Section 29, T23S-R30E. In case of operational problems with the SWD facility, water will be trucked on a temporary basis to one of the following SWD facilitie Bass Enterprises Production Co: Big Eddy Unit #56, Section 35, T-21-S, R-28-E. NMOCD SWD #8-10215 Bass Enterprises Production Co: Golden 8 Federal #1, Section 21, T-24-S, R-31-E. NMOCD SWD #8-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-30-E. NMOCD SWD #8-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-30-E. NMOCD SWD #8-10215 Bass Enterprises Production Co: Golden 8 Federal #1, Section 27, T-22-S, R-30-E. NMOCD SWD #8-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-30-E. NMOCD SWD #8-173 Ray Westall Operating: Tennessee WiW #1 SWD, Section 27, T-22-S, R-30-E. NMOCD SWD #8-173 Ray Westall Operating: Tennessee WiW #1 SWD, Section 27, T-21-S, R-27-E. NMOCD SWD #8-173 Ray Westall Operating: Tennessee WiW #1 SWD, Section 27, T-21-S, R-28-E. NMOCD SWD #8-173 Ray Westall Operating: Tennessee WiW #1 SWD, Section 27, T-21-S, R-28-E. NMOCD SWD #8-173 Ray Westall Operating: Tennessee WiW #1 SWD, Section 27, T-21-S, R-28-E. SWD #86 CRW-SWD Inc: Ross Draw Federal #1, Section 33, T-26-S, R-30-E. NMOCD SWD #R-8492	
Section 31, T23S-R30E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE OF NOTICE, REPORT, OR OTHER DATE OF NOTICE, SUBMISSION TYPE OF SUBMISSION Abandonment Recompletion Recompletion Recompletion Plugging Back Casing Repair Altering Casing Other Conversion to to SUBMISSION Type OF ACTION Abandonment Recompletion Non-Routine F New Construct Non-Routine F Water Shut-Oi Conversion to to Dispose Water (Note: Report resu Conversion to the following well. Water will be transported via pipeline to the injection facility. In case of operational problems with the SWD facility, water will be trucked on a temporary basis to one of the following SWD facilitie Bass Enterprises Production Co: Big Eddy Unit #56, Section 35, T-21-S, R-28-E. NMOCD #R-5693 Bass Enterprises Production Co: Big Eddy Unit #56, Section 31, T-21-S, R-29-E. NMOCD SWD #567 Bass Enterprises Production Co: Colden 8 Federal #3, Section 21, T-24-S, R-30-E. NMOCD SWD #566 Shea-Meg Corporation: Dorstate #1 SWD (Maddox), Section 27, T-25-S, R-28-E. NMOCD SWD #7-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-25-S, R-28-E. NMOCD SWD #7-8173 Ray Westall Operating: Myrtle Myra WIW #1, Section 21, T-19-S, R-21-E. NMOCD SWD #7-8173 Ray Westall Operating: Tennessee WIW #1 SWD, Section 21, T-19-S, R-21-E. NMOCD SWD #7-8173 Ray Westall Operating: Tennessee WIW #1 SWD, Section 21, T-19-S, R-28-E. NMOCD SWD #7-8173 Ray Westall Operating: Myrtle Myra WIW #1, Section 21, T-19-S, R-28-E. NMOCD SWD #7-8173 Ray Westall Operating: Myrtle Myra WIW #1, Section 21, T-24-S, R-28-E. SWD #8-8 CRW-SWD Inc: Ross Draw Federal #1, Section 23, T-26-S, R-30-E. NMOCD SWD #R-7781 CRW-SWD Inc: Ross Draw Federal #1, Section 33, T-26-S, R-30-E	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion New Construction N	**
Notice of Intent Abandonment Recompletion New Construction Non-Routine F	
Notice of Intent Abandonment Recompletion Recompletion Plugging Back Casing Repair Altering Casing Other Tinal Abandonment Notice Tinal Abandonment Notice Altering Casing Other Tinal Abandonment Notice Tinal Abandonment Notice Tinal Abandonment Notice Altering Casing Other Tinal Abandonment Notice Non-Routine Water Shut-Ot Conversion to Dispose Water (Notice Report result Completed of Stating any proposed work. If well you subsurface locations and measured and rule vertical depits for all markers and zones pertinent to this work.) Tinal Abandonment Notice Tinal Abandonment Notice Tinal Abandonment Notice Tinal Abandonment Notice Non-Routine Vater Shut-Ot Conversion to Dispose Water (Notice Report result Completed of stating any proposed work. If well you subsurface locations estimated date of stating any proposed work. If well Tinal Abandonment Notice Tina	ATA
Recompletion Plugging Back Casing Repair Altering Casing Other Water Shut-Of Conversion to Completed Operations (Clearly state all pertinent details, and give pertinent to this work,)* CERTIFIED #P 973-823-5 Request approval to dispose of water into the following well. Water will be transported via pipeline to the injection facility. Maralo's Charger "29" #1 located in the NW/4 , Section 29, T23S-R30E. In case of operational problems with the SWD facility, water will be trucked on a temporary basis to one of the following SWD facilitie Bass Enterprises Production Co: Big Eddy Unit #56, Section 35, T-21-S, R-28-E. NMOCD #R-5693 Bass Enterprises Production Co: Poker Lake Unit #43, Section 21, T-24-S, R-31-E. NMOCD SWD #R-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-30-E. NMOCD SWD #R-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-25-S, R-28-E. NMOCD SWD #R-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-25-S, R-30-E. NMOCD SWD #R-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-25-S, R-30-E. NMOCD SWD #R-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-25-S, R-30-E. NMOCD SWD #R-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-25-S, R-30-E. NMOCD SWD #R-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-25-S, R-30-E. NMOCD SWD #R-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-25-S, R-30-E. NMOCD SWD #R-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-25-S, R-30-E. NMOCD SWD #R-8173 Ray Westall Operating: Tennessee WIW #1 SWD, Section 27, T-25-S, R-30-E. NMOCD SWD #R-8173 Ray Westall Operating: Myrtle Myra WIW #1, Section 21, T-11-S, R-27-E. NMOCD SWD #R-8173 Ray Westall Operating: Myrtle Myra WIW #1, Section 27, T-20-S, R-36-E. SWD #86 CRW-SWD Inc: Ross Draw Federal #1, Section 33, T-26-S, R-30-E. NMOCD SWD #R-8492	
Recompletion Plugging Back Casing Repair Altering Casing Other Casing Repair Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well if give subsurface locations and measured and rue vertical depths for all markers and zones pertinent to this work,)* CERTIFIED #P 973-823-5	
Subsequent Report Plugging Back Casing Repair Water Shut-Of Conversion to Dispose Wate Shut-Of Conversion to Dispose Water Shut-Of Conversion to Dispose Water Including estimated date of starting any proposed work. If well in give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* CERTIFIED #P 973-823-5 Request approval to dispose of water into the following well. Water will be transported via pipeline to the injection facility. Maralo's Charger "29" #1 located in the NW/4 . Section 29, T23S-R30E. In case of operational problems with the SWD facility, water will be trucked on a temporary basis to one of the following SWD facilities Bass Enterprises Production Co: Big Eddy Unit #56, Section 35, T-21-S, R-28-E. NMOCD #R-5693 Bass Enterprises Production Co: Poker Lake Unit #43, Section 21, T-24-S, R-31-E. NMOCD SWD #567 Bass Enterprises Production Co: Colden 8 Federal #3, Section 21, T-24-S, R-39-E. NMOCD SWD #8-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-30-E. NMOCD SWD #566 Shea-Meg Corporation: Dorstate #1 SWD (Maddox), Section 27, T-25-S, R-28-E. NMOCD SWD #247 Corrine Grace: Salty Bill #1 SWD, Section 26, T-22-S, R-26-E. NMOCD SWD #318 Ray Westall Operating: Tennessee WiW #1 SWD, Section 21, T-19-S, R-31-E. NMOCD SWD #318 Dakota Resources: Big Eddy #100 SWD (Whistle Stop - Federal Lease), Section 10, T-21-S, R-28-E. NMOCD SWD #318 Dakota Resources: Big Eddy #100 SWD (Whistle Stop - Federal Lease), Section 10, T-21-S, R-28-E. NMOCD SWD #318 CRW-SWD Inc: Ross Draw Federal #1, Section 23, T-26-S, R-30-E. NMOCD SWD #7-781 CRW-SWD Inc: Ross Draw Federal #1, Section 34, T-26-S, R-30-E. NMOCD SWD #7-785 CRW-SWD Inc: Ross Draw Federal #1, Section 34, T-26-S, R-30-E. NMOCD SWD #7-8492	
Casing Repair Altering Casing Other Conversion to Conversion	
Other Ot	•
(Note: Report resus Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well if you subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* CERTIFIED #P 973-823-5 Request approval to dispose of water into the following well. Water will be transported via pipeline to the injection facility. Maralo's Charger "29" #1 located in the NW/4 , Section 29, T23S-R30E. In case of operational problems with the SWD facility, water will be trucked on a temporary basis to one of the following SWD facilities Bass Enterprises Production Co: Big Eddy Unit #56, Section 35, T-21-S, R-28-E. NMOCD #R-5693 Bass Enterprises Production Co: Poker Lake Unit #43, Section 21, T-24-S, R-31-E. NMOCD SWD #8-67 Bass Enterprises Production Co: Golden 8 Federal #3, Section 8, T-21-S, R-29-E. NMOCD SWD #R-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-30-E. NMOCD SWD #R-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-25-S, R-28-E. NMOCD SWD #8-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-25-S, R-28-E. NMOCD SWD #8-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-25-S, R-28-E. NMOCD SWD #8-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-25-S, R-28-E. NMOCD SWD #8-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-25-S, R-28-E. NMOCD SWD #8-10215 Bass Enterprises Production Co: Legg Federal #1, Section 21, T-19-S, R-31-E. NMOCD SWD #8-10215 Bass Enterprises Production Co: Legg Federal #1, Section 21, T-21-S, R-28-E. NMOCD SWD #8-10215 Bass Enterprises Production Co: Legg Federal #1, Section 21, T-21-S, R-28-E. NMOCD SWD #8-10215 Bass Enterprises Production Co: Big Eddy #100 SWD (Whistle Stop - Federal Lease), Section 10, T-21-S, R-28-E. NMOCD SWD #8-10215 Bass Enterprises Production Co: Big Eddy #100 SWD (Whistle Stop - Federal Lease), Section 10, T-21-S, R-2	Injection
Completion or Rec 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well if give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* CERTIFIED #P 973-823-5 Request approval to dispose of water into the following well. Water will be transported via pipeline to the injection facility. Maralo's Charger "29" #1 located in the NW/4 . Section 29, T23S-R30E. In case of operational problems with the SWD facility, water will be trucked on a temporary basis to one of the following SWD facilities Bass Enterprises Production Co: Big Eddy Unit #56, Section 35, T-21-S, R-28-E. NMOCD #R-5693 Bass Enterprises Production Co: Big Eddy Unit #43, Section 21, T-24-S, R-31-E. NMOCD SWD #567 Bass Enterprises Production Co: Golden 8 Federal #3, Section 8, T-21-S, R-29-E. NMOCD SWD #R-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-30-E. NMOCD SWD #8-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-28-E. NMOCD SWD #247 Corrine Grace: Salty Bill #1 SWD, Section 26, T-22-S, R-26-E. NMOCD #118 Ray Westall Operating: Tennessee WIW #1 SWD, Section 21, T-19-S, R-31-E. NMOCD SWD #R-8173 Ray Westall Operating: Myrtle Myra WIW #1, Section 21, T-21-S, R-27-E. NMOCD SWD #391 I & W Inc: Walter Salt State #1 SWD, Section 5, T-18-S, R-28-E. NMOCD SWD #318 Dakota Resources: Big Eddy #100 SWD (Whistle Stop - Federal Lease), Section 10, T-21-S, R-28-E. NMOCD SWD #R-80-CRW-SWD Inc: Federal AZ #1, Section 29, T-26-S, R-30-E. NMOCD SWD #R-7781 CRW-SWD Inc: Ross Draw Federal #1, Section 33, T-26-S, R-30-E. NMOCD SWD #R-8492	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well in give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* CERTIFIED #P 973-823-5 (PROPERTIFIED #P 973-923-5 (PROPERTIFIED #P 973-923-5 (PROPERTIFIED #P 973-923-5 (P	its of multiple completion on Well
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* CERTIFIED #P 973-823-5 Request approval to dispose of water into the following well. Water will be transported via pipeline to the injection facility. Maralo's Charger "29" #1 located in the NW/4 . Section 29, T23S-R30E. In case of operational problems with the SWD facility, water will be trucked on a temporary basis to one of the following SWD facilities Bass Enterprises Production Co: Big Eddy Unit #56, Section 35, T-21-S, R-28-E. NMOCD #R-5693 Bass Enterprises Production Co: Poker Lake Unit #43, Section 35, T-21-S, R-31-E. NMOCD SWD #567 Bass Enterprises Production Co: Golden 8 Federal #3, Section 8, T-21-S, R-29-E. NMOCD SWD #R-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-30-E. NMOCD SWD #7-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-30-E. NMOCD SWD #247 Corrine Grace: Salty Bill #1 SWD, Section 26, T-22-S, R-26-E. NMOCD #118 Ray Westall Operating: Tennessee WIW #1 SWD, Section 21, T-19-S, R-31-E. NMOCD SWD #R-8173 Ray Westall Operating: Myrtle Myra WIW #1, Section 21, T-21-S, R-27-E. NMOCD SWD #391 I & W Inc: Walter Salt State #1 SWD, Section 5, T-18-S, R-28-E. NMOCD SWD #318 Dakota Resources: Big Eddy #100 SWD (Whistle Stop - Federal Lease), Section 10, T-21-S, R-28-E. NMOCD SWD #86 CRW-SWD Inc: Federal AZ #1, Section 29, T-26-S, R-30-E. NMOCD SWD #R-7781 CRW-SWD Inc: Ross Draw Federal #1, Section 33, T-26-S, R-30-E. NMOCD SWD #R-8492	
Bass Enterprises Production Co: Big Eddy Unit #56, Section 35, T-21-S, R-28-E. NMOCD #R-5693 Bass Enterprises Production Co: Poker Lake Unit #43, Section 21, T-24-S, R-31-E. NMOCD SWD #567 Bass Enterprises Production Co: Golden 8 Federal #3, Section 8, T-21-S, R-29-E. NMOCD SWD #R-10215 Bass Enterprises Production Co: Legg Federal #1, Section 27, T-22-S, R-30-E. NMOCD SWD #566 Shea-Meg Corporation: Dorstate #1 SWD (Maddox), Section 27, T-25-S, R-28-E. NMOCD SWD #247 Corrine Grace: Salty Bill #1 SWD, Section 26, T-22-S, R-26-E. NMOCD #118 Ray Westall Operating: Tennessee WIW #1 SWD, Section 21, T-19-S, R-31-E. NMOCD SWD #R-8173 Ray Westall Operating: Myrtle Myra WIW #1, Section 21, T-21-S, R-27-E. NMOCD SWD #391 I & W Inc: Walter Salt State #1 SWD, Section 5, T-18-S, R-28-E. NMOCD SWD #318 Dakota Resources: Big Eddy #100 SWD (Whistle Stop - Federal Lease), Section 10, T-21-S, R-28-E. NMOCD SWD Rowland Trucking: Bone Springs Unit SWD, Section 27, T-20-S, R-26-E. SWD #86 CRW-SWD Inc: Federal AZ #1, Section 29, T-26-S, R-30-E. NMOCD SWD #R-7781 CRW-SWD Inc: Ross Draw Federal #1, Section 33, T-26-S, R-30-E. NMOCD SWD #R-7355 CRW-SWD Inc: Ross Draw Federal #9, Section 34, T-26-S, R-30-E. NMOCD SWD #R-8492	s directionally diffied, 118 JDL:PGS 10-9-00
14. I hereby certify that the fpregoing is true and correct	
, , , , , , , , , , , , , , , , , , , ,	
Signed KEITH E. BUCY Title DIVISION PROD. SUPT. Date	10/9/00
(This space for Federal or State office use) Approved by STATE DIRECTOR Date Conditions of approval, if any:	10.27.00

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

or representatives as to any matter within its jurisdiction.

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II 511 South First, Artesia, NM 58210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

Fee Lease - 3 Copies

State Lease - 4 Copies

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

DISTRICT IV

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Code Pool Name		
		FORTY-NINER RIDGE, (DELAWA	RE), SW	
Property Code	-	erty Name LAKE UNIT	Well Number	
OGRED No. 001801	•	Operator Name TERPRISES PRODUCTION COMPANY		
	Surfa	ce Location		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	23 S	30 E		660	SOUTH	2130	EAST	EDDY

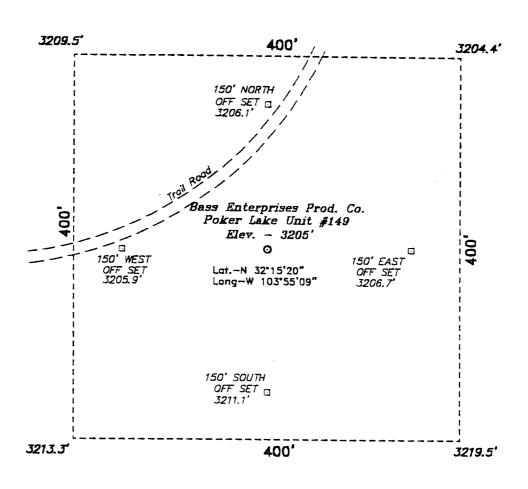
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.				
40 .	N								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1		OPERATOR CERTIFICATION
		I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		Stenature Stenature
LOT 2		W. R. Dannels Printed Name Division Publisher Sunt
		Division Drilling Supt.
		SURVEYOR CERTIFICATION
LOT 3		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
LOT 4	LAT - N32°15'20.4" LONG - W103°55'09"	June 19 2000 Date Surveyed Art L. JOANES Signatury & Seal of Professional Surveyer
	3209.5' 3204.4'	79X7 340A
	3213.3' 3219.5'	Certificate Nagores 7977 BASIN SURVEYS

SECTION 31, TOWNSHIP 23 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.



DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF STATE HWY 128 & CO. RD. 793, GO SOUTH AND WEST ON CO. RD. 793 APPROX. 4.C MILES TO A LEASE ROAD; THENCE SOUTH ON LEASE ROAD APPROX. 2 MILES TO A POINT WHICH LIES APPROX. 1 MILE WEST OF THE PROPOSED WELL LOCATION.

BASIN SURVEYS P.O. BOX 1786 -HOBBS, NEW MEXICO

 100 0 100 200 FEET

SCALE: 1" = 100'

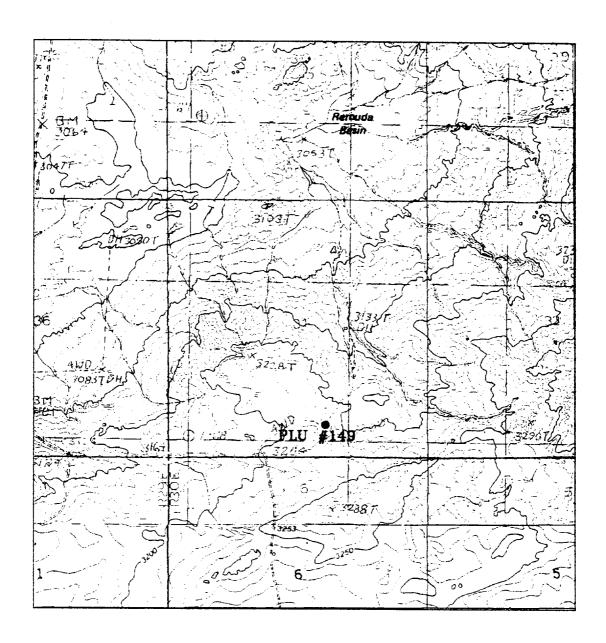
BASS ENTERPRISES PRODUCTION CO.

REF: Poker Lake Unit No. 149 / Well Pag Todo
THE POKER LAKE UNIT No. 149 LOCATED 660' FROM
THE SOUTH LINE AND 2130' FROM THE EAST LINE OF
SECTION 31, TOWNSHIP 23 SOUTH, RANGE 30 EAST.

N.M.P.M., EDDY COUNTY, NEW MEXICO.

Sheets

Survey Date: 06-19-2000 Sheet 1 of



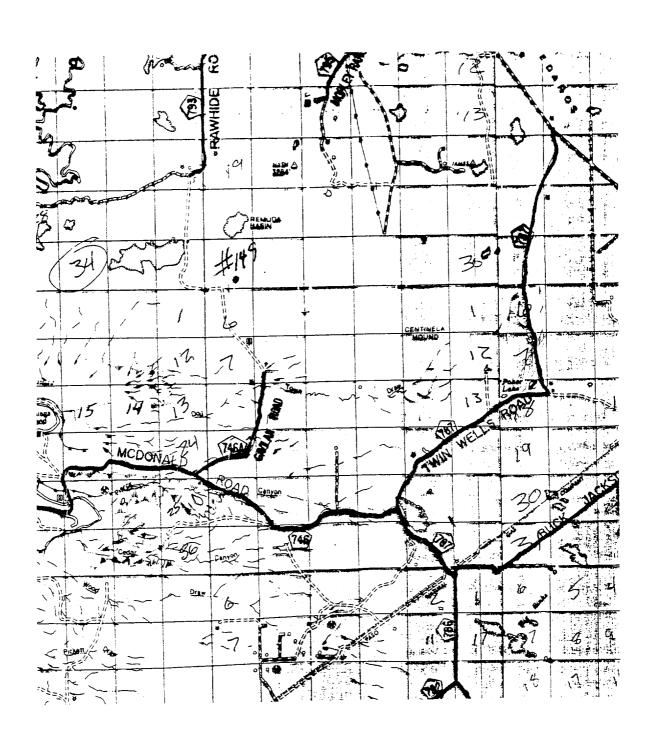
POKER LAKE UNIT #149 Located at 660' FSL and 2130' FEL Section 31, Township 23 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 120 N. West County Rd. Hobbs, New Mexico 38241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

₩.O. Number:	0340AA - KUG #122
Survey Cate:	26-19-2000
3caie: 1" = 20	000,
Date: 06-20-	-2000

BASS ENTERPRISES PRODUCTION CO.



POKER LAKE UNIT #149 Located at 660' FSL and 2130' FEL Section 31, Township 23 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 — Office (505) 392-3074 — Fax basinsurveys.com

W.O. Number:	0340AA - KJG #122
Survey Date:	06-19-2000
Scaie: 1" = 2	MILES
Date: 06-20-	-2000

BASS ENTERPRISES PRODUCTION CO.

EIGHT POINT DRILLING PROGRAM BASS ENTERPRISES PRODUCTION CO.

NAME OF WELL: POKER LAKE UNIT #149

LEGAL DESCRIPTION - SURFACE: 660' FSL & 2130' FEL, Section 6, T-24-S, R-30-E, Unit Letter A, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3219' (est)

GL 3205'

FORMATION	ESTIMATED TOP FROM KB	ESTIMATED SUBSEA TOP	BEARING
T/Rustler	376'	+2843'	Barren
T/Salt	579'	+2640'	Barren
B/Salt	3264'	- 45'	Barren
T/Lamar Lime	3484'	-3265'	Barren
T/Ramsey Sand	3511'	-3292'	Oil/Gas
T/ Lower Brushy Canyon	6989'	-3770'	Oil/Gas
TD	7800'	-4581'	

POINT 3: CASING PROGRAM

TYPE	INTERVALS	PURPOSE	CONDITION .
14" Conductor	0' - 40'	Conductor	Contractor Discretion
8-5/8", 24#, WC-50, STC	0' - 550'	Surface	New
5-1/2", 15.5#, K-55, LTC	0' - 7800'	Production	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAMS)

A BOP equivalent to Diagram 1 will be nippled up on the surface casing head. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested. A high pressure test (1000 psi) and a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip. See attached Diagram 1 for the minimum criteria for the choke manifold.

POINT 5: MUD PROGRAM

DEPTH	MUD TYPE	WEIGHT	FV	PV	<u>YP_</u>	<u>FL</u>	<u>Ph</u>
0' - 550'	FW Spud Mud	8.4 - 8.4	45-38	NC	NC	NC	10.0
550' - 6900'	BW	9.8 - 10.2	28-30	NC	NC	NC	9.5 - 10.5
6900' - 7650'	BW/Starch	9.8 - 10.2	28-30	NC	NC	<100	9.5 - 10.5
7650' - 7800'	BW/Gel/Starch	9.8 - 10.2	38-42	4	8	<100	9.5 - 10.5

POINT 6: TECHNICAL STAGES OF OPERATION

A) TESTING

None anticipated.

B) LOGGING

Platform Express (GR-CNL/LDT-LLD) from TD to Base of Salt (±3264'). Run GR-CNL from Base of Salt to surface.

C) CONVENTIONAL CORING

None anticipated.

D) CEMENT

INTERVAL SURFACE Circ to surface Lead 0-400' (100% excess)	AMOUNT SXS		FT OF FILL TYPE		 	GALS/SX		PPG	FT ³ /SX
	75		400	Permian Basin Filler 1 + 1/4# Celloflake		17.65		11.4	2.85
Tail 400-550' (100% excess	65 3)		150	Permian Basin Critical Zone		8.37		13.5	1.63
PRODUCTION (Reverse circulated with Zone Seal Cement) COMPRESSIVE									
INTERVAL	AMOUNT SXS	FILL	TYPE		GALS/SX	PPG	FT ³ /SX	Nitrogen	STRENGTH
LEAD 0-4500' (10% excess)	390	4500	Premium Pi Zone Seala		6.32*	8.75*	2.20*	250/100 scf/bbl	1200
TAIL 4500-7800' (10% excess)	380	3300	Premium P Zone Seala		6.32*	12.50*	1.65*	250/100 scf/bbl	2500
CAP 0-300'	45	300	Premium P CaCl₂	lus + 2%	6.32	14.80	1.32		3650

^{*} Average for that interval.

E) DIRECTIONAL DRILLING

No directional services anticipated.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressures are anticipated throughout the Delaware section. No H_2S is anticipated. Estimated BHT at TD is 150° F.

POINT 8: OTHER PERTINENT INFORMATION

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon approval

12 days drilling operations

14 days completion operations

MULTI-POINT SURFACE USE PLAN

NAME OF WELL: POKER LAKE UNIT #149

LEGAL DESCRIPTION - SURFACE: 660' FSL & 2130' FEL, Section 6, T-24-S, R-30-E, Unit Letter A, Eddy County, New Mexico.

POINT 1: EXISTING ROADS

A) Proposed Well Site Location:

See Exhibit "A" & "B" and survey plats.

B) Existing Roads:

On Highway 128 between mile markers 4 and 5, turn south and go approximately 4 miles. Turn right and go south 1-3/4 miles. Turn left and go east into location.

C) Existing Road Maintenance or Improvement Plan:

See Exhibit "B" and survey plats.

POINT 2: NEW PLANNED ACCESS ROUTE

A) Route Location:

See Exhibit "B" and survey plats. The new road will be approximately 570' long.

B) Width

12' wide.

C) Maximum Grade

Not applicable.

D) Turnout Ditches

Spaced per BLM requirements.

E) Culverts, Cattle Guards, and Surfacing Equipment

None.

POINT 3: LOCATION OF EXISTING WELLS

Exhibit "B" indicates existing wells within the surrounding area.

POINT 4: LOCATION OF EXISTING OR PROPOSED FACILITIES

A) Existing facilities within one mile owned or controlled by lessee/operator:

Oil/Gas production facilities are located 4200' north-northeast at the Poker Lake Unit #140 wellsite.

(See Exhibit B)

B) New Facilities in the Event of Production:

A flowline will be layed to the existing production facilities located at our PLU #140 wellsite. Additional separators/treaters will be added as necessary.

C) Rehabilitation of Disturbed Areas Unnecessary for Production:

Following the construction of production facilities, those access areas required for continued production will be graded to provide drainage and minimize erosion. The areas unnecessary for use will be graded to blend in with the surrounding topography (See Point 10).

POINT 5: LOCATION AND TYPE OF WATER SUPPLY

A) Location and Type of Water Supply

Fresh water will be hauled from Diamond and Half Water Station 35 miles east of Carlsbad, New Mexico. Brine water will be hauled from Bass' Poker Lake Unit #140 battery or from commercial facilities.

B) Water Transportation System

Water hauling to the location will be over existing and proposed roads.

POINT 6: SOURCE OF CONSTRUCTION MATERIALS

A) Materials

If not found on location, source of caliche will be the nearest open pit approved by BLM.

B) Land Ownership

Federally owned.

C) Materials Foreign to the Site

No construction materials foreign to this area are anticipated for this drill site.

D) Access Roads

See Exhibit "A", Exhibit "B", and survey plats.

POINT 7: METHODS FOR HANDLING WASTE MATERIAL

A) Cuttings

Cuttings will be contained in the plastic lined reserve pit.

B) Drilling Fluids

Drilling fluids will be contained in the plastic lined reserve pit.

C) Produced Fluids

Water production will be contained in the plastic lined reserve pit.

Hydrocarbon fluid or other fluids that may be produced during testing will be retained in test tanks. Prior to cleanup operations, any hydrocarbon material in the reserve pit will be removed by skimming or burning, as the situation would dictate.

D) Sewage

Current laws and regulations pertaining to the disposal of human waste will be complied with.

E) Garbage

Portable containers will be utilized for garbage disposal during the drilling of this well.

F) Cleanup of Well Site

Upon release of the drilling rig, the surface of the drilling pad will be graded to accommodate a completion rig if electric log analysis indicate potential productive zones. In any case, the "mouse" hole and the "rat" hole will be covered. The reserve pit will be bird netted and fenced. The fence will be maintained until the pit is backfilled. Reasonable cleanup will be performed prior to the final restoration of the site.

POINT 8: ANCILLARY FACILITIES

None.

POINT 9: WELL SITE LAYOUT

A) Rig Orientation and Layout

Exhibit "A" shows the dimensions of the well pad and reserve pits, and the location of major rig components.

B) Locations of Pits and Access Road

See Exhibit "A".

C) Lining of the Pits

The reserve pits will be lined with plastic.

POINT 10: PLANS FOR RESTORATION OF THE SURFACE

A) Reserve Pit Cleanup

The pits will be fenced immediately after spudding. The pits will be netted after drilling operations are completed and shall be maintained until they are backfilled. Previous to backfill operations, any hydrocarbon material on the pits' surfaces shall be removed. The fluids and solids contained in the pits shall be backfilled with soil excavated from the site and soil adjacent to the reserve pits. The restored surface of the pits shall be contoured to prevent impoundment of surface water flow. Water-bars will be constructed as needed to prevent excessive erosion. Topsoil, as available, shall be placed over the restored surface in a uniform layer. The area will be seeded according to the Bureau of Land Management stipulations during the appropriate season following restoration.

B) Restoration Plans - Production Developed

Reserve pits will be backfilled and restored as described above under Item A. In addition, those areas not required for production will be graded to blend with the surrounding topography. Topsoil, as available, will be placed upon those areas and seeded. The portion of the site required for production will be graded to minimize erosion and provide access during inclement conditions. Following depletion and abandonment of the site, restoration procedures will be those that follow under Item C.

C) Restoration Plans - No Production Developed

Reserve pits will be restored as described above. With no production developed, the entire surface disturbed by construction of the well site will be restored. The site will be contoured to blend with the surrounding topography and provide drainage of surface water. The topsoil, as available, shall be replaced in a uniform layer and seeded according to the Bureau of Land Management's stipulations.

D) Rehabilitations Time table

Upon completion of drilling operations, the initial cleanup of the site will be performed as soon as weather and site conditions allow economic execution of the work.

POINT 11: OTHER INFORMATION

A) Terrain

Relatively flat with numerous sand dunes.

B) Soil

Caliche and sand.

C) Vegetation

Sparse, primarily grasses and mesquite.

D) Surface Use

Primarily grazing.

POINT 11: OTHER INFORMATION - Con't...

E) Surface Water

No lakes, streams or rivers are located within several miles of the wellsite.

F) Water Wells

There are no water wells within 1 mile of location.

G) Residences and Buildings

None in the immediate vicinity.

H) Historical Sites

None observed.

1) Archeological Resources

An archeological survey will be obtained for this well site. The BLM will receive its copy in the near future.

J) Surface Ownership

The well site and access road are both on federally owned land.

- K) Well signs will be posted at the drilling site.
- L) Open Pits

All pits containing liquid or mud will be fenced.

POINT 12: OPERATOR'S FIELD REPRESENTATIVE

(Field personnel responsible for compliance with development plan for surface use).

DRILLING William R. Dannels Box 2760 Midland, Texas 79702 (915) 683-2277 PRODUCTION Mike Waygood 3104 East Green Street Carlsbad, New Mexico 88220 (505) 887-7329

Keith E. Bucy Box 2760 Midland, Texas 79702 (915) 683-2277

POINT 13: CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Bass Enterprises Production Co. and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date

JCW:mac

William R. Dannels

POKER LAKE UNIT # 149. EXHIBIT "A" HORSESHOE NUD PUMPS NUD PUMPS SUBSTRUCTURE DOG HOUSE 150 150

ACCESS ROAD

TRAILER HOUSES

