District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

Date:

11/16/00

State of New Mexico Energy Minerals and Natural Resources

Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco

Submit to appropriate District Office State Lease - 6 Copies

District IV 2040 South Pacheco, Santa Fe, NM 87505						ta Fe, N			AMENDED REPORT				
APPLICATION FOR PERMIT TO DRILL, RE Operator Name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250							e-enter, deepen,			² OGRID Number 16696 ³ API Number			
³ Proper	⁵ Property Name				30-015- 3/486 6 Well No.								
0.					OXY Honest John State					1			
	,		· · · · · · · · · · · · · · · · · · ·		⁷ Surface	Location	on						
UL or lot no.	Section	Township Range		Lot	Idn Fee	Feet from the		South line	Feet from the	East/West line		County	
G	18	23S	26E			980	 	rth	1700	Eas	t	Eddy	
	,	8	Proposed E	ottom 1	Hole Loca	tion If l	Differe	nt From	n Surface	·			
UL or let no.	UL or let no. Section To		Range	Lot	Idin Feet	t from the	North/South line		Feet from the	East/We	sst/West line County		
'Proposed Pool 1 Undesignated Carlsbad Morrow, South 7									¹⁰ Proposed Pool 2				
Work Type Code N **Multiple			12 Well Type Code G 17 Proposed Depth			¹³ Cable/Rotary R 14 Formation			Lease Type Code VB464		¹⁵ Ground Level Elevation 3484 ¹⁶ Spud Date		
N	No Minimum WGG tim			12000'			Morrow using and Cement Program					12/15/00	
		•	1				-				Τ		
Hole Size 17-1/2"		Casing Size		Casing weight/foot			Setting Depth		Sacks of Cement		Estimated TOC		
12-1/4"		13-3/8" 9-5/8"		48# 36#		-	700' 2800'		650 700		Circulate Circulate		
8-3/4"		7"		26#		+	9500'		675				
6-1/2"			4-1/2"		11.6#		9000-12000'		300		Est TOC 4500 Circulate		
			f this application					on the pre	esent productive zo	one and pro	posed ne	w productive	
Operato that may		ly with all F	AA rules		SEE OT	THER SI	DE	A Op	OPERATOR TO B ALL OIL, GAS & Perator to notify time to witness	WATER I	BEARING	G ZONES.	
	I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature:						Approv	Approved by:					BOT	
Printed name: David Stewart									19 200	Ÿ			
Title: Regulatory Analyst							al Date:		E	xpiration D	ate:	V 1 3 2001	

Conditions of Approval:

Attached

Phone: 915-685-5717

OXY Honest John State #1 1980 FNL 1700 FEL SEC 18 __3S R26E Eddy County, NM State Lease No. VB464

PROPOSED TD:

12000' TVD

BOP PROGRAM:

0-700′

700-2800'

13-3/8" 3M annular preventer.

2800-9500'

11" 5M blind pipe rams with 5M annular preventer and

rotating head below 8300'.

9500-12000'

7-1/16" 5M blind pipe rams with 5M annular preventer and

rotating head below 9500'.

CASING:

Surface:

13-3/8" OD 48# H40 ST&C new casing set at 700'

17-1/2" hole

None

Intermediate: 9-5/8" OD 36# K55 ST&C new casing from 0-2800'

12-1/4" hole

Protection:

7" OD 26# N80 ST&C new casing from 0-9500'

8-3/4" hole

Liner:

4-1/2" OD 11.6# S95 LT&C new casing from 9000-12000'

6-1/2" hole

CEMENT:

Surface - Circulate cement with 450sx 35:65 POZ/C with 6% Bentonite + 2% CaCl₂ + .25#/sx Cello-Seal followed by 200sx Cl C with 2% CaCl₂.

Intermediate - Circulate cement with 500sx 35:65 POZ/C with 6% Bentonite + 2% $CaCl_2$ + .25#/sx Cello-Seal + 5#/sx Gilsonite followed by 200sx Cl C with 2% CaCl,.

Protection - Cement with 600sx 15:61:11 POZ/C/CSE with .5% FL-25 + .5% FL-52 + 8#/sx Gilsonite followed by 75sx Cl C with .7% FL-25. Estimated top of cement is 4500'.

Liner - Cement with 300sx Cl H w/ 1% FL-62 + .4% CD-32 1#/sx BA-61.

Note: Cement volumes may need to be adjusted to hole caliper.

MUD:

0-700'

Fresh water/native mud. Lime for pH control

(9-10). Paper for seepage. Wt 8.7-9.2 ppg, Vis 32-34 sec

700-28001

Fresh/*Brine water. Lime for pH control (10.0-10.5).

Paper for seepage.

Wt 8.3-9.0/10.0-10.1ppg, Vis 28-29 sec

*Fresh water will be used unless chlorides in

the mud system increases to 20000PPM.

2800-5000'

Fresh water. Lime for pH control(9-9.5). Paper for

Wt 8.3-8.5 ppg, Vis 28-29 sec

5000-10500'

Cut brine. Lime for pH control (10-10.5).

Wt 9.6-10.0 ppg, Vis 28-29sec

10500-120001

Mud up with an Duo Vis/Flo Trol mud system.

Wt 9.6-10.0ppg, Vis 32-36sec, WL<10cc