

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-01531511
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	REMUDA BASIN 24 STATE
8. Well No.	1
9. Pool Name or Wildcat	WILDCAT REMUDA: WOLFCAMP GAS
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3035'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC. ✓
3. Address of Operator	PO BOX 3109, MIDLAND, TX 79702
4. Well Location	Unit Letter <u>N</u> : <u>750</u> Feet From The <u>SOUTH</u> Line and <u>1900</u> Feet From The <u>WEST</u> Line Section <u>24</u> Township <u>23-S</u> Range <u>29-E</u> NMPM <u>EDDY</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3035'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	COMPLETION DATA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-20-01: TIH W/78 JTS 2 7/8" TBG-2638'. 7-24-01: TIH W/20 JTS 2 7/8" TBG. ROTATE & WASH 10 JTS. TAG CMT @ 9650. DRILL CMT FR 9860 TO TOL @ 9984. 7-28-01: TIH W/2 7/8" TBG TO 11600. PICKLE CSG W/1000 GALS 15% HCL & ADDITIVES & 2% KCL FOLLOWED W/250 GALS 2% KCL. CIRC OUT. SPOT 100 GALS 10% ACETIC ACID ACR WOLFCAMP 11600-11500. 7-31-01: PERF WOLFCAMP INTERVAL 11568-11576 8' 48 SHOTS USING 3 3/8" HSD GUN. 8-01-01: PERF WOLFCAMP INTERVAL 11546-11560. 14' 84 SHOTS W/GUN. AFTER PERFS PSI 3500# WOLFCAMP INTERVAL PERFS 11568-11576. 11546-11560. PREP FOR FRAC. 8-05-01: START ON 3000 GALS 20% W/3 GALS A260 CORROSION INHIBITOR. FRAC PUMP 80,000 GAL PAD WF-120 W/O.15 LBS B-69 BIOCID, 4.5 GAL J-877 GELLING AGENT, 2 GALS L-64, TEMP CLAY STABILIZER.FLOW TEST. 8-07-01: SET COMPOSIT BRIDGE PLUG @ 11530. LOAD 7" * 5" CSG W/377 BBLs 2% KCL. TEST BP TO 6086 PSI-OK. DUMP BAIL 100 GALS 10% ACETIC ACID FR 11413-11490. 8-08-01: PERF WOLFCAMP 11413-11420, 11428-11449, 11462-11476, 11479-11490. PUMP 3000 GALS 15% HCL W/ADDITIVES. FRAC WOLFCAMP W/389 BBL WF120, 952 BBL WF120, 498 BBL 0.5 PPA WF-140, 492.7 BBL 1.0 PPA WF-140, 250 BBL 1.5 PPA, WF-140, 130 BBL 2.0 PPA, WF-140, 273 BBL 4.0 PPA, WF-140, 270 BBL FLUSH WF-120 @ 55.9 BPM. OPEN UP WELL. FLOW TEST. 8-18-01: RU CUDD 1 3/4" COIL TBG UNIT. TIH W/TBG TO LINER TOP @ 11530. UNABLE TO GET INTO LINER. TOH W/COIL & TOOLS. RU COIL TBG UNIT. TEST TBG TO 8000 PSI. TAG PLUG @ 11530. DRILL 2 HRS& PUSH TO TD @ 11897. CIRC SAND OUT. 8-24-01: TIH W/PKR & SET @ 11350. RD WL UNIT. 8-25-01: PU ON-OFF TOOL & 361 JTS 2 3/8" TBG TO 11342 & TEST TO 8500 PSI. 8-26-01: SPACE OUT TBG. CIRC HLE W/400 BBLs 2% KCL & PKR FLUID. TEST TBG ANNULUS TO 3500 PSI. OK. START FLOW TEST. 9-22-01: OPEN WELL TO SALES LINE @ 9:30 AM

9-25-01: ON 24 HR FLOW TEST. FLOWING ON 14.5/64 CHOKE FLOWING TBG PRESSURE 2300. GAS FLOW RATE 1.700 MMCFPD. GAS SALES 1.250 MCF. RECOVERED 38 BBLs OIL, & 36 BBLs WTR. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 10/1/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 915-688-4752

(This space for State Use)

APPROVED Tim W. Gum

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE OCT 08 2001

DeSoto/Nichols 12-93 ver 1.0