## DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV D.O. Boy 2088, Santa Fe, NM 87504, 2088

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV State of New Mexico
Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104/
Revised February 10,199
Instructions on back
Submit Oppropriate District Offic
5 Copie

AMENDED REPORT

•			7(7(1,10)	WADLE AIVI	27011101112	ZATION	TO TRANSPO	ואכ		
TEVACO EVOLOCATIO		<sup>2</sup> OGRID Number 022351								
TEXACO EXPLORATION		Reason for Filing Code								
PO BOX 3109, MIDLANI	J, IX 79702					10	10 Bbls /D44	RT EFF	01110 21.01	
<sup>4</sup> API Number					ol Name	D CAC		6 Pool	Code	
30-01531511  7 Property Code		MUDA: WOLFCAMP GAS  pperty Name  Well No.								
27012		·			BASIN 24 STA	TE		***************************************	1	
Surface Location							····	··		
Il or lot no Section N 24	Township 23-S	Range 29-E	Lot.ldn	Feet From T 750	The North/Sou SOUT		Feet From The 1900	East/West Line WEST	County EDDY	
Bottom Hole Loca	ation									
Ul or lot no Section	Township	Range	Lot.ldn	Feet From T	The North/Sou	uth Line	Feet From The	East/West Line	County	
200 0000	Method Code F		nection Date /21/01	<sup>15</sup> C-129 P	Permit Number	16 C	-129 Effective Date	<sup>17</sup> C-129 E	Expiration Date	
Oil and Gas Trans	sporters	·								
<sup>18</sup> Transporter <sup>19</sup> Transporter Name					<sup>20</sup> POD <sup>21</sup> O/G <sup>22</sup> POD ULSTR Location				ation	
015694		and Address  JO REFINING CO.			2 4 7 4 11	0		and Description N-24-23S-29E		
010004		18			30304	OSO 9 EDDY COL			UNTY, NM	
153135	DUKE ENER	GY FIELD	SERVICES	201	2.20	G		N-24-23S-29E		
155155	DONE ENERG	OT TILLED	SERVICEO	18'	30305		EC	DDY COUNTY, NM		
							· · · · · ·	ETER #33271100	<del>-</del>	
									456>3	
								· · · · · · · · · · · · · · · · · · ·	1456>39	
									75.7 <b>4</b>	
								4 11505		
Produced Water								(₹ 0CD - F	RTESIA	
283030	6			24	POD ULSTR Loc N-24-23S-29E		· ·		CEGI SILI	
Well Completion D	)ata									
<sup>25</sup> Spud Date	26	Ready Date		27 _		<del></del>	20			
		,	·	<sup>27</sup> Total	l Depth	1	<sup>28</sup> PBTD	<sup>29</sup> Perf	orations	
		·				! 1		Peri		
<sup>30</sup> HOLE SIZE		·	ING & TUBIN			EPTH SET		Perf		
		·				! 1		Peri		
		·				! 1		Peri		
<sup>30</sup> HOLE SIZE  Well Test Data		·	ING & TUBIN		32 D	! 1		33 SACKS CEN		
<sup>30</sup> HOLE SIZE	35 Gas Delive	31 CAS	ING & TUBIN			EPTH SET		33 SACKS CEN		
<sup>30</sup> HOLE SIZE  Well Test Data	35 Gas Delive	31 CAS	36 Da	NG SIZE	32 D	FPTH SET		33 SACKS CEM	IENT	
Well Test Data  34 Date New Oil	Oil - B  and regulations of it with and that the inf st of my knowledge	31 CAS ery Date Bbls. he Oil Conservi formation given a and belief.	36 Da  42 Wate	ate of Test er - Bbls.	37 Length o	f Test MCF	Tubing Pre  44 AOF  ONSERVAT	33 SACKS CEM  SSURE  39 Casi 45 Tes  TON DIVISIO	ng Pressure	
Well Test Data  Well Test Data  Date New Oil  Choke Size  I hereby certify that the rules a Division have been complied wis true and complete to the best	Oil - B  and regulations of it with and that the inf st of my knowledge	31 CAS ery Date  Bbls.  he Oil Conservi	36 Da  42 Wate	ate of Test er - Bbls.	37 Length o	f Test MCF	38 Tubing Pre 44 AOF	33 SACKS CEM  SSURE  39 Casi 45 Tes  TON DIVISIO	ng Pressure	
Well Test Data  Well Test Data  Date New Oll  Choke Size  I hereby certify that the rules a Division have been complied wis true and complete to the besignature  ignature  J. De	and regulations of it with and that the infinite st of my knowledge when it is to be a second or the st of my knowledge when it is to be a second or the st of my knowledge when it is to be a second or the state of the second or the second o	31 CAS ery Date Bbls. he Oil Conservi formation given a and belief.	36 Da  42 Wate	ate of Test er - Bbls.	37 Length o	f Test MCF	Tubing Pre  44 AOF  ONSERVAT	ssure 39 Casi Ton Division Ten W. Pervisor	ng Pressure Method	
Well Test Data  Well Test Data  Date New Oll  Choke Size  I hereby certify that the rules a Division have been complied wis true and complete to the besignature	and regulations of it with and that the infinite st of my knowledge when it is to be a second or the st of my knowledge when it is to be a second or the st of my knowledge when it is to be a second or the state of the second or the second o	31 CAS ery Date Bbls. he Oil Conservi formation given a and belief.	36 Da  42 Wate	ate of Test er - Bbls.	37 Length o	of Test  MCF  OIL C  By:	Tubing Pre  44 AOF  ONSERVAT	ssure 39 Casi Ton Division Ten W. Pervisor	ng Pressure	