

Submit To Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-31524

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
VO-5019

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
Mewbourne Oil Company

3. Address of Operator  
PO Box 5270, Hobbs, N.M. 88241

4. Well Location  
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line  
Section 6 Township 24S Range 25E NMPM Eddy County

10. Date Spudded  
02/01/01

11. Date T.D. Reached  
03/01/01

12. Date Compl. (Ready to Prod.)  
03/15/01

13. Elevations (DF & RKB, RT, GR, etc.)  
3926' GL

14. Elev. Casinghead  
3926'

15. Total Depth  
11180'

16. Plug Back T.D.  
11089'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By  
Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
10988-11013' Morrow

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
DN, DDL w/ Micro & CBL

22. Was Well Cored  
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	402'	17 1/2"	530 sks	Circl to Pit
8 5/8"	32#	2718'	12 1/4"	1330 sks	Circl to Pit
5 1/2"	17#	11180'	7 7/8"	1480 sks	TOC @ 2534'

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	10415'
						10390

26. Perforation record (interval, size, and number)  
10988-11013'. 60-.47" diameter holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10988-11013	3000 gals 7 1/2% HCl w/ N2 & BS
	42250 gals 70Q Binary w/ 43540 20/40 Interprop

28. PRODUCTION

Date First Production  
03/15/01

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Flowing

Well Status (Prod. or Shut-in)  
Producing

Date of Test  
03/31/01

Hours Tested  
24

Choke Size  
48/64"

Prod'n For Test Period

Oil - BbL.  
1

Gas - MCF  
391

Water - BbL.  
9

Gas - Oil Ratio  
391000

Flow Tubing Press.  
130

Casing Pressure  
50

Calculated 24-Hour Rate

Oil - BbL.  
1

Gas - MCF  
391

Water - BbL.  
9

Oil Gravity - API - (Corr.)  
52

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
J. Capps

30. List Attachments  
Deviation Survey & E-Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature N.M. Young Printed Name N.M. Young Title Dist. Manager Date 04/13/01