

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL APIN NO.
30-015-31604

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-2705

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street Artesia, NM 88210

4. Well Location
Unit Letter **B** : **660** feet from the **North** line and **1650** feet from the **East** line
Section **2** Township **22S** Range **31E** NMPM **Eddy** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3536' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/15/01 - Spud 26" hole with rat hole machine at 9:30 AM. Set 40' of 20" conductor pipe, ready mix to surface. Notified May Morgan with OCD of spud.
5/20/01 - Resumed drilling 17-1/2" hole with rotary tool at 7:30 PM. Notified Mike Stubblefield with OCD.
5/21/01 - Ran 19 jts (850') of 13-3/8" 48# H-40 casing set at 850'. Texas Pattern guide shoe set at 850'. Insert float set at 805.9'. Cemented with 500 sxs Halliburton Light, 2% CC, 1/8# Pol-E-Flake (yld 1.89, wt 12.6). Tailed in with 200 sxs P, 2% CC (yld 1.32, wt 14.8).
5/22/01 - PD at 6:45 AM. Bumped plug to 150#, held OK. Circ 0 sxs. Ran 1". Tagged cement at 290'. Spotted 235 sxs P, 2% CC. Circ 25 sxs.
5/23/01 - Drilled out at 10:00 AM. WOC 27 hrs 15 mins. Reduced hole to 11" and resumed drilling.
5/31/01 - TD of 11" hole at 4183'. Ran 99 jts 8-5/8" 32# J-55 casing set at 4183'. Float shoe set at 4182'. Float collar set at 4144'.
See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Herpin TITLE Engineering Technician DATE September 27, 2001

Type or print name Susan Herpin

Telephone No. 505-748-1471

(This space for State use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

OCT 07 2001

APPROVED BY BAJ TITLE _____ DATE _____

Conditions of approval, if any:

Yates Petroleum Corporation
Graham "AKB" State #3
API – 30-015-31604
Section 2 T22S R31E
Eddy County, NM

Describe proposed or completed operations continued

6/1/01 - Cemented with 200 sxs Premium + 1/8# Pol-E-Flake + 5# Gilsonite + 10# Calseal + 2% CaCl and 850 sxs Interfill C + 1/8" Pol-E-Flake and 5# Gilsonite (yld 2.48, wt 11.9). Tailed in with 250 sxs Premium Plus + 2% CaCl (yld 1.32, wt 14.8). PD at 7:00 AM. Bumped plug to 1500 psi, held OK. Circ 180 sxs. WOC.

6/2/01 – Drilled out at 7:00AM. WOC 24 hrs. Reduced hole to 7-7/8" and resumed drilling. Notified Phil with OCD at TD and intent to run and cement casing.

6/8/01 – Reached TD of 7-7/8' hole at 8404'. Run open hole logs. Logger's TD 8404'.

6/9/01 – Ran 199 jts (8384.24') casing set at 8404' as follows:

37 jts 5-1/2" 17# SB (1507.85')

7 jts 5-1/2" 15.5# SB (296.53')

148 jts 5-1/2" 15.5# Varn (6321.79')

7 jts 5-1/2" 17# Varn (258.07')

Float shoe set at 8402.3'. Float collar set at 8362.12'. DV tool set at 4136.36'. Bottom marker set at 6896.15'.

Stage 1: Cemented with 400 sxs Super H + 5# gilsonite + 3# salt + .5% Halad-344 + .4% CFR-3 (yld 1.67, wt13). Tailed in with 50 sxs Thixset (yld 1.4, wt 14.4).

6/10/01 – PD at 2:06AM. Bumped plug to 800 psi for 5 mins. Held OK.

Stage 2: Cemented with 50 sxs Premium Plus + 2% CaCl2 (yld 1.3, wt 14.8). PD at 3:45 AM. Bumped plug to 2500 psi for 6 mins, held OK. Circ 45 sxs

Rig released at 7:45 AM.