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Submit 3 Copies To Appropriate District State of New Mexico Office	Form C-103
District I Energy, Minerals and Natural Resources	WELL API NO. Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240  District II  811 South First Artesia, NM 88210  OIL CONSERVATION DIVISION	30-015-31604
District III 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	V-2705
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Graham AKB State
1. Type of Well:	
Oil Well X Gas Well Other   2. Name of Operator	7. Well No.
Yates Petroleum Corporation	7. Well No. <b>#3</b>
3. Address of Operator RECEIVED	8. Pool name or Wildcat
105 S. 4th Street Artesia, NM 88210	Undesignated Lost Tank Delaware
4. Well Location	
Unit Letter B: 660 feet from the North line and 1650 feet from the East line	
Section 2 Township 22S Range 31E NMPM	<b>Eddy</b> County
10. Elevation (Show whether DR, RKB, RT, GR, etc.	·)
3536' GR	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII	LING OPNS T PLUG AND
PULL OR ALTER CASING MULTIPLE CASING TEST AN	ABANDONMENT [ ]
COMPLETION CEMENT JOB	
OTHER: OTHER: perforate	
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
7/2/01 – Move in and rig up pulling unit. TIH with bit and tbg. Tag DV tool at 4136'. Drill out.	
7/3/01 – Continue TIH. Tagged PBTD at 8357'.	
7/5/01 – Run GR/CBL/CCL. Perforate Basal Brushy Canyon 8186-8230', 45 has 8230' with 1000 gals 7.5% IC HCL + ball sealers. Swab dry.	oles, .41" holes. Acidize perfs 8186-
7/9/01 - Frac perfs 8186-8230' with 44,000 gals Delta 20 frac + 45,000# 20/40	Ottawa and 55,000# 20/40 Super
LC sand.	
7/10/01 – TIH with bailer and clean out to 8260'.  Perforate Brushy Canyon 7342-7356', 15 holes and 7594-7604', 11 holes , .41" holes.	
7/11/01 – Acidize Brushy Canyon perfs 7594-7604' with 750 gals 7.5% IC HCL.	
Acidize Brushy Canyon perfs 7342-7356' with 750 gals 7.5% IC HCL. Swab.	
7/13/01 – Frac perfs 7342-7604' with 32,000 gals Delta 20 with 36,000# 20/40	Ottawa, 20,000# LC and 24,000#
Super LC.	See Attached
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Light TITLE Engineering Technician DATE September 27, 2001	
Type or print name Susan Herpin	Telephone No. 505-748-1471
(This space for State use) Cornel ORIGINAL SIGNED BY TIM W. GUM	
APPPROVED BY DISTRICT II SUPERVISORE  Conditions of approval, if any:	DATE 0 7 2001
Conditions of approval, if any.	

Yates Petroleum Corporation Graham "AKB" State #3 API – 30-015-31604 Section 2 T22S R31E Eddy County, NM

## Describe proposed or completed operations continued

7/16/01 – TIH with bailer. Clean out sand to RBP at 7650'.

7/18/01 – Perforate Livingston Ridge 6966-6994', 29 holes, .41" holes.

Acidize perfs 6966-6994' with 1000 gals 7.5% IC HCL.

7/20/01 – Frac perfs 6966-6994' with 37,900 gals Delta Frac 20 and 37,800# 20/40 Super LC + 46,200# 16/30 Super LC.

7/24/01 – TIH with 2-7/8" production tbg TO 7807'.

7/26/01 – Turn well to production department to run rods and pump.