Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First Artesia, NM 88210 OIL CONSERVATION DIVISION	Form C-103 Revised March 25, 1999 WELL API NO. 30-015-31605
811 South First, Artesia, NM 83210  District III 1000 Rio Brazos Rd., Aztec, NM 87410  District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	5. Indicate Type of Lease  STATE FEE  6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:	7. Lease Name or Unit Agreement Name: GRAHAM AKB STATE
Oil Well Gas Well Other  2. Name of Operator  YATES PETROLEUM CORPORATION  3. Address of Operator  OCD GEORGE  OCD	8. Well No. 4  9. Pool name or Wildcat
105 SOUTH 4 <sup>th</sup> - ARTESIA, NM 88210  4. Well Location	UNDES. LOST TANK DELAWARE
Unit Letter G: 1980' feet from the NORTH line and 1650' feet from the EAST line	
Section 2 Township 22S Range 31E NMPM EDDY County  10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3536	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
PULL OR ALTER CASING  MULTIPLE  CASING TEST AN	LLING OPNS. PLUG AND ABANDONMENT  ND
OTHER:  COMPLETION  CEMENT JOB  OTHER:  OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  SPUD 26" CONDUCTOR HOLE @ 10:30 AM 02/26/01. SET 40' OF 20" CONDUCTOR. RIG UP& RUN 19 JTS. 13-3/8" 48# H-40 (856'). CASING SET @ 852'. TEXAS PATTERN NTOCHED GUIDE SHOE SET @ 851'. INSERT COLLAR SET @ 806.14'. CEMENTED W/ 525 SKS HALLIBURTON LITE + ½# FLOCELE + 5# GILSONITE + 2% CAC12 (YLD 1.89, WT 12.6). TAILED IN W/250 SKS "C" + 2% CAC12 (YLD 1.34, WT 14.8). CIRCULATED 168 SACKS. CEMENTING 8-5/8" CSG. RUN 99 JTS 8-5/8" 32# J55 (4180.29') CSG, SET @ 4176'. CEMENTED W/ 275 SKS. "C" + 8% GEL + 6# SALT (YLD 2.38, WT 12.4). TAILED IN WITH 100 SKS "C" + 2% CAC12 (YLD 1.34, WT 14.8). PD @ 4:00. CIRCULATED 112 SKS TO PIT. STAGE 2: 975 SKS INTERFILL "C" (YLD 2.48, WT 12.4). TAILED IN W/ 100 SKS "C" + 2% CAC12 (YLD 1.34, WT 14.8). RAN 200 JTS 5-1/2" 17# 15.5# J55 CSG. CIRCULATE CEMENT W/ 1565 SX ZONE SEAL. RELEASE RIG @ 1:30 AM 3-22-01. RACK & TALLY 2-7/8" J55 TBG. TAG PBTD @ 8322'. PERFORATE DELAWARE 8036-8074' 20 HOLES, 8176-8200' 13 HOLES. 1 SHOT /2. TIH W/ 5-1/2" COMPOSITE PLUG, SET @ 7150' TIH & PERF CSG PERFS 6970-80' & 7010-20' (1 SPF) W/22 HOLES TOTAL. FRAC CSG PERFS W/ DELTA 140, 30, 610 GALS & 31,500# 16/30 SUPER LC & 28,500# 20/40 SUPER LC. CONTINUED ON ATTACHED SHEET.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Con Construction above is true and complete to the best of my knowledge to t	Jech DATE 8/10/01
Type or print name Exrxx (CIZCILEZ)	Telephone No. 146-1471
(This space for State ase) CARCINEL SIGNED BY TIM W. GUM  APPPROVED BY  Conditions of approval, if any: UCTE WOC	DATE AUG 1 5 2001

CONT. GRAHAM AKB ST #4 G 2-22S-31E -2-

BULLPLUG, 4 TIH W/ PRODUCTION TUBING. BULLPLUG 4JTS. 2-7/8" J55, 4' SUB CAVENS TOOL, S/N 7 JTS 2-7/8" J55, 5-1/2" TAC, 212 JTS. 2-7/8" J-55. BULLPLUG @ 7274. TURNED TO PROUDCTION

