

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

CC FIDENTIAL

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-30581

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unti Agreement Name
Carlsbad "22H" Fee Com.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company

3. Address of Operator
20 N. Broadway, Suite 1500
Walter M. Frank, Senior Ops Engr

4. Well Location
Oklahoma City, OK 73102
(405) 552-4595

Unit Letter H : 1350' feet from the north line and 660' feet from the east line

Section 22

Township 21S

Range 26E

NMPM

County Eddy, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3143', DF 3154', KB 3155'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: completion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

05-11-2001 thru 06-25-2001 NU BOP and tested. Ran bit and DC's on 2 3/8" tubing. Drilled to 11,130' PBTD. Ran bit and casing scraper. Pickled well down tubing with 15% HCl. TOH with tubing.
Ran CBL to PBTD which showed TOC at 4825'. Ran ArrowSet 10K AS1-X packer on 2 3/8" tubing, set at 10,975'.
Perf'd Morrow 11,063-11,082' with 4 SPF, total 77 holes (.03" EHD). Swab tested.
Acidized down tubing with 1000 gals 7 1/2% HCl + 100 BS at AIR 5 BPM with 4314 psi. ISIP 2077 psi. Swabbed. Set plug, NU BOP, released from on-off tool, TOH with tubing. Ran 3 1/2" tubing. Pickled tubing with 7 1/2% acid. Retrieved plug.
Frac'd down tubing with a binary foam frac; 29,820 gals 70/65Q foam + 30,300# 20/40 Ceramix-I prop + 336,000 scf N2 + 50 tons CO2 + 10,332 gals water-based frac fluid/flush with enzyme/claytreat/mag/flo-back/activator; AIR 13 BPM with 8400 psi. ISIP 9800 psi. Ran 1 1/2" coiled tubing. Pumped N2 + 2% KCl to wash out sand.
Flow tested. Set plug, NU BOP, TOH with 3 1/2" tubing. Ran 349 jts 2 3/8" 4.7# L-80 tubing. Hooked up to packer. Installed tree. Loaded and tested backside to 1000 psi. Retrieved plug. Flow tested to tank.

07-2001 to 10-2001 Waiting on sales line ROW approval. Will run 4 point test when connected to sales line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE 10/16/2001

Type or print name Candace R. Graham X4520 Telephone No. (405)235-3611

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**

APPROVED BY DISTRICT II SUPERVISOR TITLE DATE OCT 29 2001

Conditions of approval, if any: