

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

015-31732

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

193805

7. Lease Name or Unit Agreement Name:

NM State EU

8. Well No. #2

9. Pool name or Wildcat

Carlsbad Morrow South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Newfield Exploration MC Inc.

3. Address of Operator

110 West 7th Street, Suite 1300, Tulsa, OK 74119

4. Well Location

Unit Letter L : 1650 feet from the South line and 990 feet from the West lineSection 26Township 3SRange 26E

NMPM

Eddy

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3265' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: **4 1/2" Casing & cement
And ZXP Liner Packer**

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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-10-01. Pick up 67 jts 4 1/2" 13.30# P110 LT&C csg., & TIH on 96 stds 3 1/2" DP. Hung liner & release setting tool. Liner set 6" off bottom @ 11920' top of liner @ 9180'.

5 7/8" AXP Packer	18.79	9179.02'	w/ 12.23' seal bore
5 13/16" Liner hanger	4.29	9197.81'	
Cross-over	1.32	9202.10	
65 jts 4 1/2" P110 8rd LT&C csg	2632.67	9203.42'	
Landing collar	0.92	11836.09'	
2 jts 4 1/2" P110 8rd LT&C csg	81.02	11837.01'	
4 1/2" dbl valve float shoe	1.97	11918.03'	
End of liner		11920.00	
Bottom of 7" intermediate casing		9538.55'	
Liner over-lap		359.53'	

Circ gas out of hole. Cement liner w/ 290 sks class H, cont 1% FL-62 + 0.3% CD-32 + 0.1% R-3 + 0.4% BA-10. had 61 bbl, 15.6# slurry. Pull 6 stds DP. Reverse circ 180 bbls mud to clean cement from DP. RU laydown machine. Pulled 3 1/2" DP into closed pipe rams on BOP, parted 1 jt of DP & dropped 269 jts DP & liner hanger assembly to btm. TIH w/ 5 1/2" overshot w/ 4 1/2" grapple. Rig repair. Try to latch onto fish, no success. TOH w/ overshot. TIH w/ 6 1/8" overshot w/ 4 7/8" grapple. Latched onto fish, pull 140K & pulled off tried to relatch, no success. TOH w/ overshot.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teresa J. Hardesty TITLE Drilling and Completions Tech DATE 10-16-01Type or print name Teresa J. HardestyTelephone No. 918-582-2690

(This space for State use)

APPROVED BY Jim W. BrownTITLE SUPERVISOR, DISTRICT IIDATE DEC 10 2001

Conditions of approval, if any: