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Submit 3 Copies to Appropriate	State of New M	exico	3	Form (2 102
District Office	Energy, Minerals and Na	-/		Form C-103 Revised March 25, 1999
DISTRICT			VELL API NO.	T
1625 n. French Dr., Hobbs, NM 88240 DISTRICT II	OIL CONSERVATIO	V DIVISION	30-014	5-31757
811 South First, Artesia, NM 88210	2040 South Do	N DIVISION checg 1 9 10 11 72 73 73 75 75 75 75 75 75 75 75 75 75 75 75 75	5. Indicate Type o	
DISTRICT III	2040 South Pa	87505 4 %	STATE X	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV	Santa i e, ivivi		6. State Oil & Gas	Lease No.
2040 S. Pacheco, Santa Fe, NM 87505			45	38
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPERTY RESERVOIR. USE "APPROPERTY OF THE PROPERTY OF		PEN OR PLUGABACIK TO A 💝 /		Unit Agreement Name: sa "10" State
1. Type of Well: Oil Well Gas Well	X Other			
Name of Operator Louis Dreyfus Natural Gas C	orp. /		8. Well No.	
3. Address of Operator 9. Pool name				/ildcat
14000 Quail Springs Parkway - Suite 600 - Oklahoma City, OK 73134			Carlsbad South (Morrow)PM	
4. Well Location			_	
Unit letter A 66	0' feet from the North	line and1290'feet f	from the <u>East</u>	line.
Section 10	Township 23S	Range 26E N	IMPM <u>Eddy</u>	County
		hether DR, RKB, RT, Gr, etc.)		4444
	3291'			
	\$5 9 25			4.54
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE	ENTION TO:	SUBSEQU	ENT REPORT	OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTER	ING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS	□	
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND CEMENT		OONMENT
FULL ON ALTEN CASING	COMPLETION	ONOMO TEOT AND DEMENT	,00 <u>[</u>	
OTHER:	П	OTHER:		П
	perations (Clearly state all pertinent	1	ncluding estimated dat	e of starting any pro-
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
7/02/01 Spud Moll				
7/02/01 Spud Well.				
7/04/01 ran 17 jts 13 3/8", 48#, H-40 csg, set at 671', cemented lead w/280 sks Class C, tailed w/200 sks Class C.				
Displaced w/102 bbls fresh water, bumped plug @ 11:30 hrs., float held, circulated 15 sks to reserve pit. Wait on				
cement 21 hrs. commenced	drilling.			
7/09/01 ran 55 jts 9 5/8", 36#, J-55 csg, set at 2401', cemented lead w/646 sks 35:65 poz Class C, tailed w/300 sks Class C, displaced w/182 bbls fresh water, bumped plug, circ. 75 sks to pit. Float held WOC 19 hrs.				
Class C, displaced w/ foz bb	is itesit water, bumped plug, t	Sirc. 73 sks to pit. I loat field	VVOC 15 1113.	
I hereby certify that the information above	e is true and complete to the best of	my knowledge and belief.	1	
SIGNATURE (Culo)	Mullian III	LE Regulatory Technician		DATE 710/2001
Type or print name Carla Christia			Telephone No.	405-749-5263
(This space for State use)	L NGNED BY TIM W. QUM			4 A 168
A DODOVED DE DISTRICT	r i supersoca Tit	1 5		DATE 19 28
APPROVED BY Conditions of approval, if any:	111	<u> </u>		
conditions of approved it ally.				